

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texas West Oil & Gas Corporation	
Address 609 Midland National Bank Building - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "2"	Well No. #2	Pool Name, including Formation Antelope Ridge Morrow	Kind of Lease State, Federal or Fee	Lease No. L-3882
Location				
Unit Letter K	1980	Feet From The South	Line and 1980	Feet From The West
Line of Section 2	Township 24-S	Range 34-E	NMPM, Lea	County

III. ASSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 24S	Rgn. 34E	Is gas actually connected? No	When 9-15-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 4-27-73	Date Compl. Ready to Prod. 8-24-73	Total Depth 13,825'	P.B.T.D. 13,766'					
Elevations (DF, RKB, RT, GR, etc.) 3471' RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,260'	Tubing Depth 13,170'					
Perforations 13,260'-13,699'	Depth Casing Shoe 13,801'							
TUBING, CASING AND CEMENTING RECORD 2-7/8" Tbg @ 13,170								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	358'	550					
17-1/2"	13-3/8"	5,184'	3600					
12-1/4"	9-5/8"	11,930'	2200					
8-1/2"	7-5/8" Liner	11,502-13,801'	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 24 hours for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Crude Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCFD	Length of Test	Estimated Condensate/MCFD	Crude or Condensate
CAOF - 4,153 MCFD	8 hrs.	-0-	-
Testing Method (p, back, pr)	Tubing Pressure (psig)	Casing Pressure (psig)	Crude Size
back pressure	6860 psig	-0-	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy K. Valla
(Signature)

Operations Manager

9-6-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED BY [Signature] 19 73
BY [Signature]
TITLE SUPERVISOR

This form is to be filled out by the operator of the well and submitted to the nearest office of the Oil Conservation Commission. It is to be filled out for each well and for each production period. It is to be filled out for each well and for each production period. It is to be filled out for each well and for each production period.