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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3882

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State "2"

2. Name of Operator
Texas West Oil & Gas Corp.

9. Well No.
2

3. Address of Operator
609 Midland National Bank Bldg. - Midland, Texas 79701

10. Field and Pool, or Wildcat
Antelope Ridge

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **2** TWP. **24-S** RGE. **34-E** NMPM

15. Date Spudded **4-27-73** 16. Date T.D. Reached **7-20-73** 17. Date Compl. (Ready to Prod.) **8-24-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3471' RKB** 19. Elev. Casinghead **3451**

20. Total Depth **13,825'** 21. Plug Back T.D. **13,766'** 22. If Multiple Compl., How Many **Dual** 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka - 12,407' to 12,480'
Morrow - 13,260' to 13,699' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Comp. Neutron- Formation Density, Dual Induction Laterdog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	358'	26"	550 sx. - Circulated	None
13 3/8"	68,61,54.5	5,184'	17 1/2"	3600 sx. - Circulated	None
9 5/8"	43.5, 47	11,930'	24 1/4"	2200 sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
7 5/8"	11,502'	13,801'	300 sx.		2 7/8"	13,170'
					2 7/8"	12,250'

31. Perforation Record (Interval, size and number)
Atoka: 12,407-414; 12,438-456; 12,473-480' (w/1 shot/ft.)
Morrow: 13,260-302; 13,372-380; 13,438-454; 13,672-699' (w/1 shot/ft.)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production **Atoka: 8-23-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**
Date of Test **Atoka: 8-23-73** Tested **8 hrs.** Choke Size **various** Prod'n. For Test Period **Atoka: 72.5** Oil - Bbl. **770** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio **dry**
Flow Tubing Press. **various** Casing Pressure **0** Calculated 24-Hour Rate **Atoka: 217.5** Oil - Bbl. **4,030** Gas - MCF **0** Water - Bbl. **0** Oil Gravity **54.0** API (Corr.) **dry**
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Randy Kiker**

35. List of Attachments
Log, C-104, C-122 (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy K. Valla** TITLE **Operations Manager** DATE **8-29-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>970'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>4115'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka <u>12,014'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5160'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8755'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	970	970'	Red Beds				
970	4115	3145'	Anhydrite				
4115	5160	1045'	Salt				
5160	5235	75'	Delaware Lime				
5235	8755	3520'	Delaware Sand				
8755	12014	3259'	Bone Springs				
12014	12983	969'	Atoka				
12983	13,825	842'	Morrow				