NO. OF COPIES RECE	IVED		Form C-103	
DISTRIBUTIO	N		Supersedes Old	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
FILE		MEMBERS OF CONSERVATION COMMISSION	Effective 1-1-65	
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE			State X Fee	
OPERATOR			5. State Oil & Gas Lease No.	
			L-3882	
	SUNDR	Y NOTICES AND REPORTS ON WELLS	7/////////////////////////////////////	
(DO NOT USE 1	THIS FORM FOR PRO USE "APPLICAT:	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO ON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	IR. ()	
1		TOTAL SOCIAL PROPOSALS.)	7. Unit Agreement Name	
WELL	GAS WELL	OTHER-	To a service of the s	
2. Name of Operator			8. Farm or Lease Name	
Texas We	Texas West Oil & Gas Corporation			
3, Address of Operator	State "2" 9. Well No.			
609 Midl	and Natio	nal Bank Building-Midland, Texas	79701 2	
4. Loc mon or well			10. Field and Pool, or Wildcat	
UNIT LETTER	K 19	80 FEET FROM THE South LINE AND 1980	Antelope Ridge	
THE West	LINE, SECTIO	N 2 TOWNSHIP 24-S RANGE 34-E		
	~~~~		NMPM. (	
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
<u>(† 1777)                                 </u>		3451' GR	Lea	
10.	Check A	ppropriate Box To Indicate Nature of Notice, Repo	ort or Other Data	
1	NOTICE OF IN	エロバエ(の)に その	SEQUENT REPORT OF:	
PERFORM REMEDIAL W.C	DR K	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORAPILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JO	в X	
		OTHER		
OTHER			_	
17. Describe Proposed	or Completed Ope	erations (Clearly state all pertinent details, and give pertinent dates	including actimated data of	
work) SEE RULE	1103.	, 8	, metating estimated dute of starting any proposed	
5/13/73	ጥኮ 5194	! Dan 140 its 12 2/08 cos cas		
3, 23, 73	70 TO TO	TD 5184'. Ran 148 jts, 13-3/8", 68#, 61# & 54.5#, S-80 & K-55, ST&C casing (5189.21') set @ 5184'. Halliburton cmt'd lst stage		
	w/350 es	x Lt. Wt. w/15.6# salt & 1/4# floo	iburton cmt'd 1st stage	
	by 300 s.	A DC. WC. W/I3.0# Salt & 1/4# I100	ele per sack. Followed	
	Circula	sx Class "C" w/3/10 of 1% CFR-2 &	1/4# Ilocele per sack.	
	Circulated thru DV collar @ 3798' for 5 hrs. Cemented 2nd stage w/2850 sx Lt. Wt. w/6# salt & 1/4# flocele per sack, followed by			
	100 sx	Class "C". Circulated 100 sx.	e per sack, followed by	
		orange of the critical action of the critical		
5/14/73	TD 5184'. WOC & nipple up.			
. ,	· · · · · · · · · · · · · · · · · · ·			
5/15/73	Drlg @ 5273'. WOC 36 hrs. Tested csg & BOP to 1500#-held okay.			
			- st to 1300 % Held Okay.	
18. I hereby certify that	the information	hours in two and annual to		
1 La	. the information a	ove is true and complete to the best of my knowledge and belief.		
Kon	K Hall	····		
SIGNED 10	or part	Vice-President	5/15/73	
7				
₹				

CONDITIONS OF APPROVAL, IF ANY:

DATE_