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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3882	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
<p>2. Name of Operator Texas West Oil & Gas Corporation</p>		8. Farm or Lease Name State "2"
<p>3. Address of Operator 609 Midland National Bank Building, Midland, Texas 79701</p>		9. Well No. 2
<p>4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24-S RANGE 34-E NMPM.</p>		10. Field and Pool, or Wildcat Antelope Ridge
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3451' GR</p>		12. County Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/27/73 Spudded 26" hole @ 1:00 PM
4/28/73 Drilling @ 215'.
4/29/73 TD 358'. Ran 9 joints (361') of 20", 94#, H-40, ST&C casing set @ 358'. Halliburton cemented w/550 sx. Class "C" w/2% CaCl. Circulated 15 sx. WOC 18 hrs. Tested to 1000# - Held okay. Prep to drill ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Roy K. Valla</i></u>	TITLE Vice-President	DATE 4/30/73
APPROVED BY _____ TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		