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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-3882

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> POSS. MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name State "2"	
2. Name of Operator Texas West Oil & Gas Corporation		9. Well No. 2	
3. Address of Operator 609 Midland National Bank Bldg. - Midland, Texas 79701		10. Field and Pool or Wadwell Antelope Ridge	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24-S</u> RGE. <u>34-E</u> NMPM		12. County Lea	
19. Proposed Depth 14,800'		19A. Formation Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3451' GR	
21A. Kind & Status Plug, Bond Blanket		21B. Drilling Contractor McVay Drilling Co.	
22. Approx. Date Work will start 4/28/73			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94#	375'	550	Circulated
17-1/2"	13-3/8"	54.5, 61, 68#	5200'	3125	Circulated
12-1/4"	9-5/8" Liner	43.5#	11,900'	1250	4800'
8-1/2"	7-5/8" Liner	39#	14,400'	725	
6-1/2"	5-1/2" Liner	20#	14,800'	150	

Adequate blowout equipment will be utilized to insure safe operations at all times. This well is projected to test the Devonian formation and all zones of interest will be tested.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy K. Valla Title Vice-President Date 4/23/73

(This space for State Use)

APPROVED BY John W. Nungesser TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: Approved for drilling only. Before production from this well can be approved, either a standard 640 acre unit must be formed, or a Non-Standard Unit Order must be obtained.