## District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Ei. J, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

RТ

MERIOLET REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District III 1000 Rio Brazos Re	l., Aztec. NM	I 87410			South Pai				rr	5 C		
Gruy Petrol aum Hanagement Company P.O. Box 140907 P.O. Box 140907 P.O. Box 140907 P.O. Box 140907 Property Save P	District IV				Santa	1, 14141	37303						
Grup Petrol eum Hanegement Company P.O. Box 140907 P.O. Box 140907  30-025-24427 R.O. Box 140907  30-03-025-24427 R.O. Box 140907 R.O. R.O. R.O. R.O. R.O. R.O. R.O. R.O.				EOD	1 T T O TT 1 T								
Gruy Petrol eum Henagement Coapany P.O. Box 140907 Irving, Texas 75014  1 Pool Number 2 Pool Cocke 1 Pool Number 2 Pool Cocke 2 Pool Cocke 2 Pool Cocke 2 Pool Cocke 3 Pool Number 2 Pool Cocke 3 Pool Number 3 Pool Number 4 Pool Number 4 Pool Number 5 Pool Cocke 5	l.	<u> </u>				LE AND	AUTH	ORIZAT					
P.O. Box 140907  ** ART Number*  ** Property Name*  ** Property Cyde*  ** Property Name*  ** Reduces Stall  ** Redu	Gruy Petroleum Management Company									<sup>2</sup> OGRID Number			
Property Cyde													
4 ARI Number 30-0 30-025-24427  **Pool Number **Proof Number **Pro	_		14						l l				
38-0 30-025-24427    Property Cyle   3 Property Name   9 Well Number   21 7 5 Property Cyle   3 Property Name   9 Well Number   21 7 5 Property Cyle   3 Property Name   9 Well Number   21 7 5 Property Cyle   3 Property Name   9 Well Number   21 7 5 Property Cyle   3 Property Name   9 Well Number   21 7 7 Property Cyle   3 Property Name   9 Well Number   21 7 Property Cyle   2 Property Name   9 Well Number   2 Property Name   9 Well Number   2 Property Cyle   2 Property Name   9 Well Number   2 Property Name   9 Propert						5 Poc	l Name	\		of Operator			
Property Code   Property Name   Property Nam	30-0 3	0-025-24	427				10	tes = 3	η				
## Produced Water    1.   1.   1.   1.   1.   1.   1.   1			127		<del></del>			<del></del>					
II. O' let m. Section Township An 16 255 37F Lot Life Feet from the 16 200 East Township An 16 255 37F Lot Life Feet from the 16 200 East Township An 16 255 37F Lot Life Feet from the 16 200 East Township An 16 255 37F Lot Life Feet from the 16 200 East Township An 16 255 37F Lot Life Feet from the 16 200 East Township Range Lot Life Feet from the North-South Line Feet from the East/West line County  **Uncert lot no. Section Township Range Lot Life Feet from the North-South Line Feet from the East/West line County  **Lot Cole 19 Producing Machinel Cole 14 Gast Connection Dates 10 C-129 Fermit Number 30 C-129 Effective Date 17 C-129 Experiation  **II. Oil and Gas Transporters**  **If Transporter Sund Additions**  **POD 21 O/G 22 POD ULSTR Location and Description  **In Transporter Sund Additions**  **POD 31 FOD ULSTR Location and Description  **It Speed Date 32 Ready Date 32 Ready Date 32 TD 33 PRTD 32 Perforations 32 DHC, DC, MC  **It Speed Date 33 Ready Date 32 Cooking & Tubing Size 33 PRTD 32 Perforations 32 DHC, DC, MC  **It Speed Date 34 Ready Date 32 Tox Date 34 PRTD 35 PRTD 36 Persource 40 City, Prossure	21758												
Use of too. Section   Section   Range   Lot. Idx   Feet from the North-South Line   Feet from the 660   East   County	II. 10	Surface	Location		······································	TATIOO	<u>cs dso</u>	***			3		
A 16 26S 37E 660 North 660 East  "Bottom Hole Location "Ut or lot no. Section Township Range Lot. Idn Feet from the North-South Line Feet from the Ent/West line County  "Lot Cope 13 Producing Method Code 14 Gas Connection Date 12 C-129 Fermit Number 36 C-129 Effective Date 17 C-129 Expiration  III. Oil and Gas Transporters  "Transporter Survey and Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  "Transporter Survey and Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  200009 S1d Richardson 1363830 G  "Transporter Survey Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD 21 O/G 22 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD 22 Perforations 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD 23 Perforations 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description Addiess 20 POD ULSTR Location and Description  "Transporter Survey Addiess 20 POD ULSTR Location and Description Addiess 20 P	UL or lot no.			Range	Lot. Idn	Feet from the	North/	South Line	Feet from the	Fort/West 1			
The Produced Water  W. Produced Water  Population Data  P	A	16	26S				İ				ine County		
UL or for non.  Section  Township  Range Let. Ida  Feet from the North/South Line  Feet from the North/South Line  Feet from the County  19 Producing Matheat Code  14 Gas Connection Date  15 C-129 Permit Number  16 C-129 Effective Date  17 C-129 Permit Number  18 Transporter  19 Transporter Name and Address  20 POD  Sid Richardson  1363330  G  1363330  G  V. Produced Water  21 POD  22 POD ULSTR Location and Description  23 Pod ULSTR Location and Description  V. Well Completion Data  23 Spuid Date  24 POD ULSTR Location and Description  75 Ready Date  25 Spuid Date  26 Perforations  76 Ready Date  27 Tot  Total Date  30 Date New Oil  30 Gas Delivery Date  41 Choke Size  42 Oil  43 Water  44 Choke Size  45 Oronk  46 Test Method  Approved by:  Trate  Trate  Choke Size  46 Connection Division have been publied with and that the information given above is true and complete to genouse:  R.D. Cronk  Trate:  17 Plant:  18 Pod Oronk  18 Pod Oronk  18 Pod Oronk  19 Plant:  18 Pod Oronk  19 Plant:  18 Pod Oronk  19 Plant:  19 Plant:  10 Plant:  11 Pressure  12 POD ULSTR Location and Description  13 Part Date  14 Perforations  15 Perforations  16 Perforations  16 Perforations  17 Perforations  18 Part Date  18 Part Date  19 Perforations  19 Perforations  19 Perforations  19 Perforations  19 Perforations  19 Perforations  19	11	Bottom	Hole Loca	tion	<u> </u>		1	01 011		] Last			
II. Oil and Gas Transporters  If Transporter GORD  Sid Richardson  1363830  Sid Richardson  1363					Lot. Idn	Feet from the	North/	South Line	Feet from the	East/West line	ine County		
III. Oil and Gas Transporters  If Transporter Mane and Address  20809  Sid Richardson  1363830  G  20809  Sid Richardson  1363830  G  20809  Sid Richardson  1363830  G  V. Produced Water  29 POD  24 POD ULSTR Location and Description  75 POD  Well Completion Data  15 Spud Date  26 Ready Date  27 Tabling Size  29 Popt Ollstra Location and Description  Willols Sia  20 Ready Date  21 Tost Date  30 Depth Set  30 Depth Set  31 Tost Length  32 Tost Date  33 Dethe New Oil  44 Gas  45 AOF  46 Test Method  47 Choke Size  47 Choke Size  48 Oil  49 Water  40 Choke Size  40 City Pressure  40 City Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  Dis TRICT I SUPPLY ISON  Approved by:  Dis TRICT I SUPPLY ISON  Received Name  But Indice Resources  But Indice R	12 Lse Code	13 Producir	ng Method Code	14 Gas	Connection Date	15 C-129	Permit Numi	her 10	C 120 Recation	D-1- 17	0.100 F : : =		
## Transporter Name GORID and Address   29 POD   21 ONG   22 POD ULSTR Location and Description    20809   Sid Richardson   1363830   6    ## V. Produced Water   29 POD ULSTR Location and Description    V. Produced Water   29 POD ULSTR Location and Description    V. Well Completion Data   29 Pod ULSTR Location and Description    V. Well Completion Data   39 Pod ULSTR Location and Description    31 Hole Sie   29 Pod   29 Pod ULSTR Location and Description    32 POD ULSTR Location and Description    V. Well Completion Data   39 Pod ULSTR Location and Description    33 Hole Sie   29 Pod ULSTR Location and Description    34 Hole Sie   29 Pod ULSTR Location and Description    35 Pod ULSTR Location   29 Pod ULSTR Location and Description    36 Pod Pod ULSTR Location   29 Pod ULSTR Location and Description    37 Pod ULSTR Location   29 Pod ULSTR Location and Description   20 Pod ULSTR Location   20 Pod ULSTR Loc	5	J					14 <b>u</b> III		C-147 Ellective	Date "	C-129 Expiration D		
## Transporter Name GORID and Address   29 POD   21 ONG   22 POD ULSTR Location and Description    20809   Sid Richardson   1363830   6    ## V. Produced Water   29 POD ULSTR Location and Description    V. Produced Water   29 POD ULSTR Location and Description    V. Well Completion Data   29 Pod ULSTR Location and Description    V. Well Completion Data   39 Pod ULSTR Location and Description    31 Hole Sie   29 Pod   29 Pod ULSTR Location and Description    32 POD ULSTR Location and Description    V. Well Completion Data   39 Pod ULSTR Location and Description    33 Hole Sie   29 Pod ULSTR Location and Description    34 Hole Sie   29 Pod ULSTR Location and Description    35 Pod ULSTR Location   29 Pod ULSTR Location and Description    36 Pod Pod ULSTR Location   29 Pod ULSTR Location and Description    37 Pod ULSTR Location   29 Pod ULSTR Location and Description   20 Pod ULSTR Location   20 Pod ULSTR Loc	III. Oil and	d Gas Ti	ransporter	S			-						
20809 Sid Richardson 1363830 6   18 Transporter		19 Transı	porter Nar	ne	20 P	OD	21 O/G	22 PO	D III STR Loc	Pation			
V. Produced Water  2) POD  3) POD ULSTR Location and Description  V. Well Completion Data  2) Spand Date  2) Spand Date  2) Ready Date  2) TD  3) Perforations  3) Dispers Set  3) Dispers Set  3) Dispers Set  3) Spand Date  3) Dispers Set  3) Dispers Set  3) Dispers Set  3) Dispers Set  4) Choke Size  4) Oil  4) Water  4) Caga Pressure  4) Choke Size  4) Oil  4) Water  4) Gats  4) Water  4) Gats  4) Water  4) Gats  4) Water  4) Caga Pressure  4) Choke Size  4) Oil  4) Water  4) Caga Pressure  4) Choke Size  4) Oil  4) Water  4) Gats  4) Caga Pressure  4) Choke Size  4) Oil  4) Water  5) Dispers Set  6) AOF  6) Test Method  Approved by:  Tale:  Dispers Set  Disp						<del> </del>							
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis	20809	510	Kichardson			136	3830	G					
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis													
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis					· · · · · · · · · · · · · · · · · · ·								
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis													
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis													
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis											<del></del>		
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis													
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis				<del></del>									
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis													
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Sie 32 Casing & Tubing Size 13 Depth Set 34 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method 46 Test Method 47 Test of The Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge for December 17 December 18 District 1 Supervision Approved by:  Title: District 1 Supervision Williams 18 Cast 19 District 1 Supervision Representation Division Representation Divis	IV. Produc	ed Wate	er		<del></del>								
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Sie  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  66 Test Method  1 hereby certify that the rules of the Oil Conservation Division have been uplied with and that the information given above is true and complete to best of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above is true and complete to set of my knowledges and place for given above	<sup>23</sup> POD					<sup>24</sup> POD U	LSTR Locati	on and Desc	ription				
25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Sie  22 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Det New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to legalarte:  inteed name:  R.D. Cronk  Title:  DICTRICT   SUPPERVISOR  Approval Date:  Vice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burl ington Resources  Ploned Name  Printed Name									•				
Approved by:  Sinted name:  R.D. Cronk  Title:  Vice President of Operations  John, DC, MC  John, DC	V. Well Co	mpletio				-		· · · · · · · · · · · · · · · · · · ·					
31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 32 Sacks Cement  1. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  1. Intercby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge for Device Timed name:  R.D. Cronk Title: DISTRICT I SUPERVISOR  ate: 6/26/97 Phone:  (972) 401-3111  If this is a change of operator fill in the OGBHA number and name of the previous operator Burl ington Resources 0il & Gas Co. (26485) 5/1/97  Kent Beers Previous Operator Signature	<sup>25</sup> Spud Date	<sup>25</sup> Spud Date						28 PBTD			<sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC		
I. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  finted name:  R.D. Cronk  Title:  Uice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator  Burlington Resources  Burlington Resources  Printed Name	31 Hole Sie			32.0 .	2 - 11 - 1		33 Depth Set			34 Sacks Cement			
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to best of my knowledge and belief, ignature:  Title:  Vice President of Operations Approval Date:  Vice President of Operations Approval Date:  Wice President of Operations Approval Date:  Finite G/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burl ington Resources Oil & Gas Co. (26485)  Finited Name  Printed Name				32 Casing	g & Tubing Size								
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to best of my knowledge and belief, ignature:  Title:  Vice President of Operations Approval Date:  Vice President of Operations Approval Date:  Wice President of Operations Approval Date:  Finite G/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burl ington Resources Oil & Gas Co. (26485)  Finited Name  Printed Name		<del></del>					·						
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to best of my knowledge and belief, ignature:  Title:  Vice President of Operations Approval Date:  Vice President of Operations Approval Date:  Wice President of Operations Approval Date:  Finite G/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burl ington Resources Oil & Gas Co. (26485)  Finited Name  Printed Name													
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to best of my knowledge and belief, ignature:  Title:  Vice President of Operations Approval Date:  Vice President of Operations Approval Date:  Wice President of Operations Approval Date:  Finite G/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burl ington Resources Oil & Gas Co. (26485)  Finited Name  Printed Name													
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to best of my knowledge and belief, ignature:  Title:  Vice President of Operations Approval Date:  Vice President of Operations Approval Date:  Wice President of Operations Approval Date:  Finite G/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burl ington Resources Oil & Gas Co. (26485)  Finited Name  Printed Name							* * * * * * * * * * * * * * * * * * * *						
Approved by:    Vice President of Operations   Approval Date:    Vice President of Operations   Approval Date:    Vice President of Operations   Approval Date:    Vice President of Operations   Burlington Resources 0il & Gas Co. (26485)   5/1/97   Approval Name   Complete to Burlington Resources 0il & Gas Co. (26485)   5/1/97   Complete to Burlington Resources 0il & Gas Co. (26485)   5/1/97   Complete to Burlington Resources 0il & Gas Co. (26485)   Complete to Burlington Resources 0il & Gas Co. (26485)   Complete to Complete to Burlington Resources 0il & Gas Co. (26485)   Complete to Com						1							
Al Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  Signature:  Title:  Vice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Friedd Name  Printed Name  Printed Name	35 Date New Oi	1 36	Gas Delivery D	Date 37 Test Date		38	38 Test Length		<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pr		Csg Pressure		
Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and belief.  Interest of my knowledge and belief.  R.D. Cronk  Title:  Vice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  5/1/97  Kent Beers Previous Operator Signature											o 1033u10		
Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and belief.  Approved by:  Title:  Vice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRIB number and name of the previous operator  Burl ington Resources 0il & Gas Co. (26485)  5/1/97  Kent Beers Previous Operator Signature	41 Choke Size		<sup>42</sup> Oil		43 Water		44 Gas		45 AOE	46	T-m Mad 1		
best of my knowledge and belief.  Approved by:  Intel:  Vice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Frinted Name  Printed Name  Printed Name  Printed Name  Printed Name											rest Method		
best of my knowledge and belief.  Approved by:  Intel:  Vice President of Operations  ate:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Frinted Name  Printed Name  Printed Name  Printed Name  Printed Name	I hereby certify t	hat the rules	of the Oil Cons	ervation I	Division have been								
Approved by:  R.D. Cronk  Title:  DETRICT I SUPERVISOR  Approval Date:  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRID number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Frinted Name  Printed Name  Printed Name	mpnea with and t	nat the infor	mation given ab	ove is true	and complete to			DIL CON	SERVATION	DIVISION	r		
R.D. Cronk  Itle: DISTRICT I SUPERVISOR  Approval Date:  Approval Date:  Approval Date:  Approval Date:  If this is a change of operator fill in the OGRIB number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Kent Beers Previous Operator Signature  Printed Name	ignature:	#1	&	Q		Approve			36:===				
Itle:  Vice President of Operations  Approval Date:  Figure 1	Printed name:	R.D. Cror	nk			Title:		DIETF	AMED BY CHE NCT I SUPERN	NS WILLIAN VISOR	4S		
ate: 6/26/97  Phone: (972) 401-3111  If this is a change of operator fill in the OGRED number and name of the previous operator Burlington Resources 0il & Gas Co. (26485)  Kent Beers Previous Operator Signature  Printed Name	itle:			<del></del>	<del></del>	<del> </del>			. 501 LN				
If this is a change of operator fill in the OGRIB number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Kent Beers Previous Operator Signature  Printed Name  Printed Name		Vice Pres	ident of Ope	erations		Approval	Date:			icang			
If this is a change of operator fill in the OGRED number and name of the previous operator  Burlington Resources 0il & Gas Co. (26485)  Kent Beers Previous Operator Signature  Printed Name	Date:	5/26/97	Pho	one:	72) 401-3111			<del></del>	<u> </u>	·			
Kent Beers Previous Operator Signature  Burlington Resources 0il & Gas Co. (26485)  5/1/97			or fill in the OGF	ID numb	er and name of the	previous	rator						
Printed Name		_		·	Burl i	ington Res	ources 0	il & Gas	Co. (26485)		5/1/07		
	Attornous	Previou	ıs Operator Sign	ature		- Pri	nted Name		(=0,00)				