Comit 5 Comes DOIODNATE DISTRICT OFFICE

late of New Mexico

energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

P.O. Box 1980. Hoods, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Drawer UD, Ariesia NM 88210

DISTRICT	Santa Fe. Nev	w Mexico 87504-2088	
300 Rio Brazos Rd. Artec. NM 87	REQUEST FOR ALLOY	WABLE AND AUTHOR	17ATION 6/4/6
l. Derator	TROPERSON CT	CIL AND NATURAL G	AS
ERIDIAN SIL	- 11 <u>.</u>		red Ari No.
Address			30-025- 24√2700
Reason(s) for Filing (Check proper t	310, MIDLAND, IM 19710-	1310	
New Well	Change in Transporter of	Super (Please exp)	
Recommetion	Oil Dry Gas	- TO COLLECT GGS	Gatherer from El Paso Natural
Change in Operator	Casinghead Gas Condensate	Gas Co. to Sic '— Company.	l Richardson Carbon & Gasoline
and address of bisations obsisted.			
II. DESCRIPTION OF WE	LL AND LEASE		
Lease Name GSU	Well No. 1 Pool Name, in	cluding Formation	Kind of Lease
Rhodes Storage		Yates 7-Rivers	State
Unit Lener A			
/ /	rea from the	e	GA Feet From The
Section / 7 Tow	vaship 26-S Range 3	7 - E <u>NMPM.</u>	Lea
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NA	TIMALCAS	County
Name or Authorized Transporter of C	or Condensate	Address (Give aggress to wi	nich approved copy of this form is to be sent!
Name of Authorized T			The opposite coby of this form is to be sent
Name of Authorized Transporter of C Sid Richardson Carb			nich approved copy of this form is to be sent!
II Well Drockices ou or house	1 1	201 Main Street Rge. is gas actually connected?	Ft. Worth, TX 76102
give location of tanks.	1 4 16 36 3	7 con	When i
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool, give comm	ninging order number:	
	0.000	<u> </u>	93
Designate Type of Complete	ion - (X) Oil Well Gas We	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Parkers 7		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	TIMBIA A CO		
HOLE SIZE	CASING & TUBING SIZE	OD CEMENTING RECOR	
		DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
OIL WELL Test must be after Date First New Oil Run To Tank	er recovery of total volume of load oil and n	ust be equal to or exceed top allo	mable for this depth or be for full 24 hours.)
Date First New Oil Kun 10 Tank	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.1
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Day I D		Treatie	Choice Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Philo Control Of Co	
		Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
T COER : TOR COR		!	
L OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CON	SERVATION BY (ISLAND
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of m	y knowledge and belief.	Data Assessed	FEB 05'92
Cossió P.	Malik	Date Approved	
Signature		By Opicinia	SIGNED BY JERRY SEXTON
Connie L. Malik, Reg	ulatory Compliance Rep.	DIS	STRICT I SUPERVISOR
1 /00 /00	Title 915-688-6891	Title	
Date	Telephone No.		D ONLY APR 30 1993
		TITIE MECON	ONE 1 HPK 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 5 1991

OCD HOBBS Office