DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMIS Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS PRORATION OFFICE Operator Petro-Search Exploration Corporation Address 825 Petroleum Club Bldg., Denver, CO 80202 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in name of operator only Recompletion Dry Gas Ott Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease 44.85 Acres fell No. Pool Name, Including Formation Gulf State State, Federal or Fee State 1 Langlie-Mattix SR K - 3424Location 660 Feet From The North Line and 660 West Feet From The Township 23S Range 37E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Co. P. O. Box 1510, Midland, TX Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P. O. Box 1589, Tulsa, OK Twp. Unit P.ge. Is gas actually connected? When If well produces oil or liquids, 23S | 37E 4/9/74 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD . CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Actual Prod. During Test Oil - Bbla. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Testing Method (pitot; back pr.) Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President of Production

<u>2/22/78</u>

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(Date)

(Title)

	MAR	2 1978	
APPROVED		Odg. Signed by	•
8Y	· · · · · · · · · · · · · · · · · · ·	John K.	•
TITLE		Geo	

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



OIL CONS...WATION COMM. HOBBS, N. M.