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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3424	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Armer Oil Company		Gulf State
3. Address of Operator		9. Well No.
2110 Continental National Bank Bldg., Ft. Worth, Texas		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3314' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 8-5/8" OD, 20# surface casing at 397' KBM and cemented with 250 sacks Class C cement with 2% Calcium Chloride on 5/30/73. Cement circulated. Waited on cement 16 hours, pressure tested casing to 1000 psi before drilling plug.

Set 5-1/2" OD, 15.5# oil string at 3750' KBM and cemented with 150 sacks Class C cement with 4% gel and 200 sacks Class H cement with 5# salt per sack, 10# sand per sack, and 1% CFR-2 on 6/6/73. Plug pressure to 1200 psi - casing O.K. Top cement 2450' as per temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CH Suly TITLE Production Manager DATE 7/9/73

APPROVED BY J. S. Sweeney TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: J. S. Sweeney