

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-24432

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-3018

7. Lease Name or Unit Agreement Name

Ingram "O" State

8. Well No.
2

9. Pool name or Wildcat
Triple "X" Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator
Tahoe Energy, Inc.

3. Address of Operator
3909 W. Industrial, Midland, Texas 79703

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 7 Township 24-S Range 33-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3563 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Change Packer & Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Found 2-3/8" tbg. stuck, made chemical cuts @ 2471', 2635', 2811' 4367' & 5035.84'. Ran wash pipe & recovered 5035.84' of 2-3/8" tubing.
- 2.) Pushed Guiberson Uni-1 packer to 5027.84' not set, & P.O.H.
- 3.) Ran 2-3/8" 4.7# plastic coated tubing (Rice Engineering Coating) and Baker "AD" Tension Packer, set packer @ 4885.84'.
- 4.) Pumped 60 bbl. fresh water for salt build-up. S.I. overnight.
- 5.) Acidize w/500 gal 22% HCL. Hook-up for injection, tbg./csg. annulus 0 psiq, 2-3/8" tbg. 1750 @ 1.7 bpm, then shut down.
- 6.) R.U. XL Transport to 4-1/2" x 2-3/8" tbg.-csg. annulus & pressure to 410 psiq w/pressure recorder & tested 25 minutes - Held O.K. Chart attached.
- 7.) Released equipment & return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE 2-14-91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: