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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3018
7. Unit Agreement Name
8. Farm or Lease Name INGRAM'S STATE
9. Well No. 2
10. Field and Pool, or Wildcat TRIPLE X DELAWARE
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal Well
2. Name of Operator CONTINENTAL OIL COMPANY
3. Address of Operator Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3563 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Test For CSG Leak <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

IT IS PROPOSED TO LOCATE AND REPAIR A SUSPECTED CSG LEAK IN THE SUBJECT WELL AS FOLLOWS:
 Set RBP AT $\pm 4900'$ and Pressure Test the CSG to ± 1000 PSI.
 If the Leak is Located within 700' of Surface Replace the Bit Joints. If the Leak is Located Below 700' Set Packer $\pm 50'$ Above the Leak and Establish Injection Rate with CSG and CSG Annulus. The Volume of Cement to Be Determined When the Leak is Located. WOC 24 Hrs. Drill out and Test to 800 PSI. Remove RBP and Return the well to Injection.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Butterfield	TITLE ADMIN. SUPERV.	DATE 1-13-77
APPROVED BY [Signature]	TITLE AMOC.C.5, File	DATE MAR 1 1977

CONDITIONS OF APPROVAL, IF ANY: **AMOC.C.5, File**

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JAN 17 1977

OIL COMMISSIONER
HOBBS, N. M.