

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

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|--|---------------|---|---|---|---------------------------------------|---|
| OPERATOR Tom L. Ingram | | ADDRESS P. O. Box 1757-Roswell, New Mexico 88201 | | | | |
| LEASE NAME State 0 | | WELL NO. 2 | | FIELD Triple X - Delaware | | COUNTY Lea |
| LOCATION UNIT LETTER <u>E</u> ; WELL IS LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24 S</u> RANGE <u>33E</u> NMPM. | | | | | | |
| CASING AND TUBING DATA | | | | | | |
| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY | |
| SURFACE CASING | 8-5/8 | 421 | 400 | Surface | Circulation | |
| INTERMEDIATE | | | | | | |
| LONG STRING | 4-1/2 | 5204 | 200 | 3000 | Calculation | |
| TUBING | 2-3/8 | | NAME, MODEL AND DEPTH OF TUBING PACKER Baker Model R 4500' | | | |
| NAME OF PROPOSED INJECTION FORMATION Delaware Sand | | | TOP OF FORMATION 5012 | | BOTTOM OF FORMATION 5033 | |
| IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing | | PERFORATIONS OR OPEN HOLE? Perforations | | PROPOSED INTERVAL(S) OF INJECTION 5012-33 | | |
| IS THIS A NEW WELL DRILLED FOR DISPOSAL? No | | IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? As producing oil well | | | | HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No |
| LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH | | | | | | |
| DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 100' | | ✓ 450-650 | | DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None | | DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA 6500' |
| ANTICIPATED DAILY INJECTION VOLUME (BARLS.) | MINIMUM 50 | MAXIMUM 200 | OPEN OR CLOSED TYPE SYSTEM Open | IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity | | APPROX. PRESSURE (PSI) |
| ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - | | | WATER TO BE DISPOSED OF yes | | NATURAL WATER IN DISPOSAL ZONE yes | ARE WATER ANALYSES ATTACHED? yes |
| NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) State Land - Carl A. Johnson Lovington, New Mexico | | | | | | |
| LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL | | | | | | |
| Continental Oil Company - Box 460 - Hobbs, New Mexico 88240 | | | | | | |
| Hondo Drilling Company - Box 116 - Midland, Texas 79701 | | | | | | |
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| HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? | | SURFACE OWNER Yes | | EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes | | THE NEW MEXICO STATE ENGINEER Yes |
| ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)? | | PLAT OF AREA Yes | | ELECTRICAL LOG Yes | | DIAGRAMMATIC SKETCH OF WELL Yes |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Tom L. Ingram Operator 6/12/74
(Signature) (Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

1/16. Ranney:
The water strata of fresh water in that area runs from 1150' to 650' - Not 100' as said in the space
Carl A. Johnson
Box 787
Lovington