

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 02889	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 460 Hobbs New Mexico 88240		8. FARM OR LEASE NAME Wardlaw 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FEL of SEC. 12 At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Triple X Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-24S, R-32E	
12. COUNTY OR PARISH La		13. STATE N. Mex.	
15. DATE STUDDED 5-25-73	16. DATE T.D. REACHED 6-6-73	17. DATE COMPL. (Ready to prod.) 6-14-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3597' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5038'		
21. PLUG, BACK T.D., MD & TVD 5017'		22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 4,962' Bottom - 4,978' Delaware		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GB-SNP & LH-9		27. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 7/8"	20#	1200'	12 1/4"
5 1/2"	14#	5,038'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
Approx. 600 sacks			
400 sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		N/A	
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8"	4,989'
		PACKER SET (MD) N/A	
31. PERFORATION RECORD (Interval, size and number)			
4,964', 66', 68', 70', 73', 75', 4,977'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4,964'-4,977'		10,000 gal. gelled oil & 20,000 sand pump	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-14-73		pumping—size and type of pump Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 6-22-73	HOURS TESTED 24	CHOKE SIZE 1 1/4"	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 1400	CASING PRESSURE 1500	CALCULATED 24-HOUR RATE →	OIL—BBL. 1,100
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Not sold		TEST WITNESSED BY Mr. M.K. Chambers	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED SK Clatter		TITLE Alternate for Division Office Manager	
DATE 11-29-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbds	1200	1300	NAME MEAS. DEPTH TRUE VERT. DEPTH Base Salt 4673 Lamar ls. 4916 Ramsey ss. 4960 Ford sh. 5000 Olds ss. 5010