Form 9-330 (Kev. 5-63)			STATES	SUBMIT	IN DUPLIC.	AI	F	form approved.		
DEPARTMENT OF THE INTERIOR (See other In- structions on						Budget Bureau No. 42-R355.5. 5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY							LC 030176-A			
		OR RECOM				<u>;*</u>		ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WELL	.: UII.	GAS C					7 11 11 10 10 10	PHEND NAME		
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Gas Storage b. TYPE OF COMPLETION:							7. UNIT AGREEMENT NAME Rhodes Storage			
NEW WELL OVER DELP DACK DIFF.							S. FARM OF LEASE NAME			
2. NAME OF OPERATOR							Rhodes GSU			
El Paso Nat 3. ADDRESS OF OPER	tural Gas C	ompany	· · · · · · · · · · · · · · · · · · ·]			
1800 Wilco Building, Midland, Texas 79701 SEP room							10. AND ANY POOL, ON WILDCAT			
4. LOCATION OF WELL At surface 100	-		cordance with an	y State requires	nente) *		Yates-	S.C. Das A-68		
At surface 1980 FSL, 1980 FEL							OR AREA	/) /		
	rvar reported belo									
At total depth		í	14. PERMIT NO	. DA	TE ISSUED		Sec. 9, T-22-S, R-37-E 12. COUNTY OR 13. STATE			
							Lea New Mexico			
5. DATE SPUDDED		ACHED 17. DATE		o prod.) 18. 1	ELEVATIONS (I			19. ELEV. CASINGHEAD		
7-7-73	7-18-73		-13-73	TIPLE COMPL.,	2951	.] Gr	ROTARY TOOP	LS CABLE TOOLS		
3049	21. PLUQ,	BACK T.D., MD & TV	HOW M			LLED BY	χ			
4. PRODUCING INTERN	I VAL(S), OF THIS C	OMPLETIONTOP, I	BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE		
0714	00101									
2/14 6. TYPE ELECTRIC AS	- 3012"	JN						27. WAS WELL CORED		
		ro lat. log	, Dual In	d. Log, C	ore Ban			Yes		
8.		CASIN	G RECORD (Re	vort all strings s	et in well)					
CASING 812.5	WEIGHT, LB./F			$\frac{1}{2}$				AMOUNT PULLED		
<u>8 5/8"</u> 4 1/2"	10.5#				2 1/4 350 sx 7 7/8 400 sx					
9. 		INER RECORD	ACKS CEMENT*	SCREEN (MD)			UBING RECO			
			ACKS CEMINT	SCRIDIN (MD)	2 3/		2956			
1. PERFORATION RECO	oko (Interval, size	e and number)		82,	• • • • • • • • • • • • • • • • • • • •	1		SQUEEZE, ETC.		
2714 to 30	12						000 gal MS acid			
					<u> </u>					
3.*	ar shada arta arana da ar sanan ar		סיומ	DUCTION				· ·		
ATE FIRST PRODUCTI	ON PRODUC	TION METHOD (Fla			d type of pur	<i>n p</i>)		STATUS (Producing or		
							80.41	t-in)		
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBBL.	GASM	CF.	WATERBBL	. GAS-OH. RATIO		
LOW. TUDINO PRESS.	CASING PRESSURE		OIL-BBL.	GASM		WATER-	-BBL.	OIL GRAVITY-API (CORR.)		
		24-HOUR RATE								
4. DISPOSITION OF GA	E (Sold, used for f	uel, vented, etc.)					TEST WITNES	SED BY		
	LNTS		***							
5. LIST OF ATTACHM										
35. LIST OF ATTACHM	that the foregoing	and attached info	prination is comp	plete and correc	t as determin	ed from	ali available r	ecords		
	that the foregoing	and attached info		Productio		ed from	ali available r DATE	9-18-73		

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 2 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Nem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

interval, of intervals, top(s), bottom(s) and mane(s) (mane) and only one contribution to such interval. for each additional interval to be separately produced, showing the additional data pertinent to such interval. New 29: "Sacks Concord"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. New 29: "Sacks Concord"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hern 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Herns 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified,

	Seven Rivers	Yates		SA, SAMAMAL OF FOROUS ZONES: SHEW ALL UNPORTARY ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRUL-STEM TESTS, DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN FRESSURES, AND RECOVERIES FORMATION
•	3032	2713	TOT	COUS ZONES RTANT ZONES (TESTED, CUSI
			KOLTGO	: DF POROSITY AND CON HION USED, TIME TOO
				TENTS THEREOF; C
			DESCRIPTION, CONTENTS, ETC.	ORED INTERVALS; AND , ND SHUT-IN FRESSURES,
		,	NTENTS, ETC.	ALL DRUL-STEM TESTS , AND RECOVERIES
		1		5, INCLUDING
			NAME	38. GEOLO
			NEAS DEPTH	GEOLOGIC MARKERS
			TOP	

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