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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	BRIDIAN OIL INC.	Well Art. No.	30-025- 2444/00
Address	P.O. BOX 51810, MIDLAND, TX 79710-1810		
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:	To correct Gas Gatherer from El Paso Natural	
Recompletion	Oil	Dry Gas	Gas Co. to Sid Richardson Carbon & Gasoline
Change in Operator	Casinghead Gas	Condensate	Company.
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	G54	Well No.	2	Pool Name, including Formation	Rhodes Yates 7-Rivers	Kind of Lease	Lease No.		
Rhodes Storage Unit						State (Federal) or Fee	LC 030176 A		
Location									
Unit Letter	A	660	Feet From The	N	Line and	660	Feet From The	E	Line
Section	8	Township	26-S	Range	37-E	NMPM.	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas		or Dry Gas	X	Address (Give address to which approved copy of this form is to be sent)		
Sid Richardson Carbon & Gasoline Co.		201 Main Street, Ft. Worth, TX 76102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	A	8	26	37	yes	N/A
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name
1/22/92
Date
915-688-6891
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 05 92
By ORIGINAL SIGNED BY L. L. LIXTON
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 30 1992

HOVA 1-11-92