

05/22/91
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MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 2

WELL NAME
OPERATOR

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MOI PART

DP-NO

4-18-91

TD: 3,111 PBD: 3,075

CO. MIRU WESTERN & FRAC YATES W/48,000 GAL 50 QUALITY CO2 FOAM & 145,000# 12/20 BRADY SAND, 1-8 PPG. MAX 1650#, AIR 30, ISIP 680#. NO PROBLEMS. PRESSURE INCREASED THROUGHOUT JOB. SI 90 MINS. OPEN 16/64" CHOKE TO PIT. FCP 660# @ 10:45AM. PRESSURE DECREASED TO 320# @ 2PM. FCP 200# @ 4PM. CHANGED TO 24/64" CHOKE. FCP @ 5PM 175#. LEFT OPEN TO PIT OVERNIGHT. FLWD SMALL STREAM OF LOAD W/CO2 FROM 10:45AM TO 3PM. FROM 3PM TO 5PM, FLWG CO2 W/VAPOR OF LOAD WTR. 759 BLWTR. AFE-NO: N917 AFE COST: \$ 110,500 PROPERTY: 0-128514-00
ECC: \$ 55,372

4-19-91

TD: 3,111 PBD: 3,075

PREP TO RUN PUMP. FCP 140# ON 24/64" CHOKE @ 8AM. FLWG CO2 & SMALL AMOUNT OF LOAD WTR. FLWD WITHOUT CHOKE 1 HR. FCP 40#. PMPD 30 BBLS 2% WTR. NU BOP. WELL STARTED FLWG. PMPD 60 BBLS 2% KCL WTR. WELL DIED RIH W/NC ON TBG. WASHED OUT SAND 2941-3075' USING AIR-FOAM. CIRC CLEAN. PULL TBG UP TO 2772'. ND BOP, NUWH. SDON. 87 JTS 2-3/8" TBG SET @ 2740.09', SN SET @ 2741.19', 1 JT TBG SET @ 2772.64'. AFE-NO: N917 AFE COST: \$ 110,500 PROPERTY: 0-128514-00
ECC: \$ 59,957

4-20-91

TD: 3,111 PBD: 3,075

TEMPORARILY DROPPED FROM REPORT ON 04/20/91
TURNED TO PRODUCTION. TBG HAD 50#. PMPD 8 BBLS KCL WTR. RIH W/PUMP & RODS. SPACED OUT POLISH ROD ON DOWN STROKE. CLAMPED OFF POLISH ROD. RDMO. RAN 2" X 1 1/4" X 16' INSERT PUMP, 2' POLISH ROD, 108-3/4" RODS & SPACED OUT W/8', 6', 4' & POLISH ROD. AFE-NO: N917 AFE COST: \$ 110,500 PROPERTY: 0-128514-00
ECC: \$ 64,957