NO OF TOP ES RECEIVED			
DISTRIBUTION S.NTA E	NEW MEXICO O	IL CONSERVATION COME ON	_
FILE		EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	I GAS
			2 3/3
TRANSPORTER GAS			
OPERATOR	 		
PRORATION OFFICE			
Operator			
Atlantic Rich	field Company		
Address			
P. O. Box 197	8, Roswell, New Mexico 8	88201	
Reason(s) for foling (Check proper	box)	Other Please explain)	
New Well	Change in Transporter of:	o de l'Adre Capiani,	
Recompletion	Oii	y Gas	• .
Change In Ownership	Casinghead Gas Cor	ndensate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
	Well No. Pool Name, Including	1	Lease No.
John P. Combest WN	4 Jalmat-Yate	es Gas State, Fed	eral or Fee Fee
Location E	1650		
Unit Letter;	Feet From The North	Line and 660	m The West
35	23–S		_
Line of Section 33	ownship 23-13 Range	36-Е , ммрм,	Lea County
II DESIGNATION OF TRANSPO			
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS	
Transporter of	or Condensate	Address /Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Carlond Car (Ca)		
!	-	· ·	roved copy of this form is to be sent)
El Paso Natural Gas		Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Vhen
<u></u>		No	
If this production is commingled w V. COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	•
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Ditt. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
7-4-73	7-18-73	3669	P.B.T.D. 3661
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CL/Gas Pay	
3371' DF	Yates	3039'	Tubing Depth
Perforations 3039 43 48	57, 61, 81, 85, 89, 31		3408.76*
43. 3225. 39	99, 3363 & 3367'	15, 18, 21, 39,	Depth Casing Shoe
10, 0220, 03,		ND CEMENTING RECORD	36681
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	61648.6545
12-1/4"	8-5/8"	418'	SACKS CEMENT
7-7/8"	5-1/2"	3668*	325 sx circ 500 sx
	2-3/8"	3408.76'	300 SX
		0.100,10	
V. TEST DATA AND REQUEST F	OR ALLOWARIE (Taxania	after recovery of search at the search at th	i and must be equal to or exceed top allow-
OIL WELL		depth or be for full 24 hours)	; and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
908	24 hrs	0	1
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	200#	240#	1/2"

VI. CERTIFICATE OF COMPLIANCE

District Drilling Supervisor

July 27, 1973

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

ERVATION COM ALLOWABLE D

1/2"

Form C-104 Supersedes Old C-104 and C-11

OIL CONSERVATION COMMISSION

BY TULE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

INCLINATION REPORT

OPERATOR: Atlantic Richfield Company

P. O. Box 1710

Hobbs, New Mexico 88240

LEASE NAME & NO: John P. Combest WN #4 Well

LOCATION: Sec. 35, T-23S, R-36-E, Lea County, New Mexico

DEPTH INCLINATION

420	1/4	
900	1/2	
1208	3/4	
1708	3/4	
2211	1 1/4	
2367	2 1/4	
2523	2 3/4	
2712	3 3/4	
2920	4 1/4	
2950	4 1/4	
3025	4	
3077	3 3/4	
3168	3 3/4	
3240	3 1/4	
3421	3 1/2	

I, E. P. Leatherwood, President of Leatherwood Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Carrie Chamber

SUBSCRIBED AND SWORN TO before me this 23rd day of July, 1975.

Notary Smille, windles County,

 \mathtt{Texas}

(Seal)

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