1	NO. OF COMES REC	:VED	
	DISTRIBUTE	אכ	
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OFFICE		
	Chergion		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS	-				
	PRORATION OFFICE					
1.	Cperator					
	Address CUNTINENTAL DIL COMPANY					
	BOX 460 Hobbs N n 88240					
	Reason(s) for filling (theth proper dox	,	Other (Please explain) Phange lease M	Ame AND WELL NO		
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate DERINERLY Win	berly 12 No. 2		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.		
	Wimberly	3 Thiple X	DelANARE State Feder	cr Fee 1/m 61889		
	Unit Letter H; 1980 Feet From The MORTH Line and 660 Feet From The EAST					
•						
	Line of Section 12 Township 24 Range 32 , NMPM, 2617 County					
111.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
			Address (Give address to which appro	1		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Bax 3119 Mid 117 N Address (Give address to which appro	Į.		
	Phillips Is TRoleum	Unit Sec. Twp. Rge.	Is gas actually connected? Will	ISA, TEXAS		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas detailing connected?			
If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.		
	Designate Type of Completi		mari Barah	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
	Elevations (DF, RK3, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
• •	ONL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas			
	Date First New Oil Ham to Idnas	Date of 1660				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensote/MMCF	Gravity of Condensate		
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VĮ.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			APPROVED, 19			
			BY			
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
Administrative Surecusor (Title)			If this is a request for allowable for a newly drilled or deeponed well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the vell in sec	tests taken on the well in accordance with RULE 111. Attentions of this form must be filled out completely for allow-		
			shie on new and recompleted	able on new and recompleted wells. Fill out only Sections I. II. and V. for changes of condition.		
	ملحون معمد و معمد معمد معمد معمد معمد من المعمد المعمد المعمد و المعمد ال	2120 14 Sugar	Mell utting of ufficient of tightals	Michigan States Bir to etterrible be getterne in		
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	14 / / 4 / / 4	Separate Forms C-109 no completed within	At he filed it wash pool in multiply		