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| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator Continan | ts S | | 2 |
| Address | | | |

| | NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator | REQUEST F | ONSERVATION COMMISS. SAF FOR ALLOWABLE AND ASPORT OIL AND NATURAL GA | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | |
|----|---|--|---|--|--|
| | Address Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner | Change in Transporter of: Oil Dry Gas Casinghead Gas X Condens | = 1 | as Connection | |
| 1. | DESCRIPTION OF WELL AND I | EASE Well No. Pool Name, Including Fo | rmation Kind of Lease | i egse No. | |
| | | 2 Triple X 80 Feet From The 2011 Line | e and 660 Feet From Th | ., | |
| 1. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | S | description form is to be cently | |
| | Name of Authorized Transporter of Oil Permia Cap Name of Authorized Transporter of Cas | or Condensate | Address (Give address to which approved copy of this form is to be sent) Bot 3/19, 2016, Texas 7970/ Address (Give address to which approved copy of this form is to be sent) 4 4 Washington, Odessa Texas | | |
| | Phillips Patroleum. If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? When | · | |
| | give location of tanks. | H 12 24-5; 32-E th that from any other lease or pool, a | give commingling order number: | //- 26 - 73 | |
| • | Designate Type of Completion | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforations | | | Depth Casing Shoe | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| ¥. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fter recovery of total volume of load oil a pth or be for full 24 hours) | nd must be equal to or exceed top allow- | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | , etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bble. | Water - Bbls. | Gas-MCF | |
| | | | <u> </u> | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| ĭ | CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION | | | | |
| | Commission have been complied above is true and complete to th | regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | BY | | |
| | 5. K. All | lutta | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation | | |

| 5/ alletta |
|-----------------|
| (Signature) |
| adm. Susaruison |
| / m:: 1 |

nanoce 5 76 well, this form must be accompanied by a tabulation of th tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.