·			
NO. OF COPIES RECI	EIVED	Ī .	
DISTRIBUTIO			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

District Production Manager

August 2, 1973

(Title)

(Date)

ŀ	SANTA FE			-	FÖR ALLOWABLE	2210N	Supersedes Old C-104 and C-1	10	
FILE					AND		Effective 1-1-65		
}	U.S.G.S.			AUTHORIZATION TO TRA		IATUDAL CAS			
	LAND OFFICE			AUTHORIZATION TO TRA	MOPORT OIL AND N	IATUKAL GAS			
- 1	OIL	+	 						
	TRANSPORTER GAS	-+-							
			\vdash						
	PROPATION OFFICE		+						
I.	Operator		1		,			٦	
								١	
	Skelly Oil Co	ompan	<u>y</u>					1	
	P. O. Box 13 Reason(s) for filing (Chec	51, M	idla	nd, Texas 79701	Other (Please	explain)		1	
	New Well	п ргоре.	00.07	Change in Transporter of:		- '			
	Recompletion			Oil Dry Ga	s 🗍			١	
	Change in Ownership			Casinghead Gas Conden	FI.				
	Change in Ownership							٦	
	If change of ownership g	give nar	me						
	and address of previous					· · · · · · · · · · · · · · · · · · ·		_	
	DESCRIPTION OF WI	CTT A	NID T	PACE					
11.	DESCRIPTION OF WE	ELL A	ND L	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	٦	
	_	A 11		1 Langlie-Matti	l v	State, Federal or F	^{ree} Fee		
	Ellen Sims ".	<u>A</u>		Tangite nace.				٦	
	/		1000	North 1	000	Feet From The	East	1	
	Unit Letter H	;	T 980	Feet From The North Lin	ie and	reet riom ine_	Dast		
			T	ship 72C Range	37E , NMPM	Lea	County	1	
	Line of Section 3		Town	ship 235 Hange	3/F	LEA			
	PERCENTAGE OF T	DANCE	ODTI	ER OF OIL AND NATURAL GA	S				
111.	Name of Authorized Trans	Sporter C	f Oil	or Condensate	Address (Give address t	o which approved c	opy of this form is to be sent)	٦	
					P. O. Box 1183.	Houston T	exas 77001		
	The Permian Name of Authorized Trans	COTPO Sporter C	of Casi	nghead Gas 😿 or Dry Gas	Address (Give address	o which approved c	opy of this form is to be sent)	٦	
	1	opolioi e							
	Lease Fuel			Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When		٦	
	If well produces oil or liq give location of tanks.	uids,	1		No				
								_	
			d with	that from any other lease or pool,	give comminging order	number.			
IV.	COMPLETION DATA	<u> </u>		Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Res'v. Diff. Res'	7.	
	Designate Type of	f Comp	letion	$\mathbf{a} = (\mathbf{X})$	v			- [
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	٦	
	•		1		38001		27261		
	7/15/73 Elevations (DF, RKB, RT	CR e	to	7/27/73 Name of Producing Formation	Top Oil/Gas Pay	Tu	3726 1 Depth	٦	
		, 011, 0	, ,	Oueen (Penrose Sand)	3532'		3653'		
	3312 KB		8	Jueen (Penrose Sanu)	J.J.Z.	De	epth Casing Shoe	٦	
	Ferrorations						3754'		
				TUBING, CASING, AN	D CEMENTING RECOR	PD .			
	HOLE SIZE			CASING & TUBING SIZE	DEPTH S	SACKS CEMENT			
	11"			8-5/8" OD casing	391'		375 sacks		
	7-7/8"			5-1/2" OD casing	3754	•	600 sacks		
				2-3/8" OD tubing	3653	,		_	
				7-1/0 VO CHOTHE				╝	
11.7	TEST DATA AND RI	FOLIES	T FO	RALLOWARLE (Test must be o	after recovery of total volu	me of load oil and	must be equal to or exceed top allo	w•	
•	OIL WELL		,,,,	able for this d	epth or be for full 24 hours	s <i>)</i>		_	
	Date First New Cil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)			- 1	
	To 1 = 27 107	72		Tu 1 to 30 1973	Florde	·		4	
	July 27, 197			July 30, 1973 Tubing Pressure	Casing Pressure	C	hoke Size		
	23 hours			100#	Water-Bbis.	cker)	32/64 ¹¹	ᆜ	
	Actual Prod. During Test	t		Oil-Bbls.	Water - Bbls.	G	as - MCF		
				131 harrels	<u> </u>		39.3		
	GAS WELL							_	
	Actual Prod. Test-MCF	/D		Length of Test	Bbls. Condensate/MMC	F G	ravity of Condensate		
	Testing Method (pitot, be	ack pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut	cin)	hoke Size		
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL		ON COMMISSION			
V 1				∦	$AUG 6 4973 \dots$				
				APPROVED	0 7	19	_		
	Commission boss been		liad w	ith and that the information given		XXXXX	<u> </u>		
above is true and complete to the best of my knowledge and belief.				pest or my knowledge and belief.	101	BY			
					TITLE				
						o he filed in com	pliance with RULE 1104.		
(Signed) C. J. LOVE C. J. Love						for allowabl	a for a newly drilled or deepen	ed	
	C. J. LOVE				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.