

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name <b>Ellen Sims "A"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3312' KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u><b>Perforate, treat and test</b></u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in completion rig 7-23-73. Cleaned out to 3726' PBTD.
- Ran Gamma Ray-Neutron Correlation Log 3000-3725'.
- Perforated 5-1/2" OD casing with one .50" shot at 3622' and one shot at 3624'.
- Swab tested perforations 3622-3624' one hour, 15 barrels of load water. Well swabbed dry.
- Perforated 5-1/2" OD casing with one .44" shot at each of the following places: 3628.5', 3640', 3642', 3647.5', 3650', and 3665'.
- Treated perforations 3622-3665' with 150 gallons of 15% NE acid, using 18 ball sealers.
- Swab tested perforations 3622-3665' three hours, 50 barrels of load and treating fluid. Well swabbed dry.
- Perforated 5-1/2" OD casing with one .50" shot at 3532' and one shot at 3536'.
- Set retrievable bridge plug at 3607' and set packer at 3494'.
- Swab tested perforations 3532-3536' one hour, 12 barrels of load water. Well swabbed dry.
- Pulled packer.
- Perforated 5-1/2" OD casing with one .50" shot at each of the following places: 3540', 3543', 3546', 3557', 3562', 3567', 3572', and 3578'.
- Set packer at 3494'.
- Treated perforations 3532-3578' with 1500 gallons of 15% NE acid, using 20 ball sealers.

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) <b>D. R. Crow</b> SIGNED	<b>D. R. Crow</b> TITLE	<b>Lead Clerk</b> DATE	<b>July 31, 1973</b> DATE
Approved by <b>Joe D. Ramey</b> District I, Supv. CONDITIONS OF APPROVAL, IF ANY:		<b>AUG 2 1973</b> DATE	