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v/ atqueeu partoretromp jozz-jobj with iju varitume di iju ne seje, helbo ik holl goelafe.	7. Describe Proposed or Completed Operation work) SEE RULE 1103. 1) Moved in completion rig 2) Ran Gamma Ray-Neutron C 3) Perforated 5-1/2" OD ca 4) Swab tested perforation 5) Perforated 5-1/2" OD ca 3640', 3642', 3647.5',	7-23-73. Cleaned orrelation Log 300 sing with one .50" as 3622-3624' one hasing with one .44" 3650', and 3665'.	out to 3726' PBTD. 0-3725'. shot at 3622' and one our, 15 barrels of loa shot at each of the f	uding estimated date of shot at 3624 ¹ d water. Well collowing place	starting any propose t swabbed dry as: 3628.5',
	 Pulled packer. Perforated 5-1/2" OD car. 3543', 3546', 3557', 35 Set packer at 3494'. Treated perforations 35 	sing with one .50" 62', 3567', 3572', 32-3578' with 1500	shot at each of the f and 3578'. gallons of 15% NE aci	ollowing place	es: 3540 [†] ,
11) Pulled packer. 12) Perforated 5-1/2" OD casing with one .50" shot at each of the following places: 3540', 3543', 3546', 3557', 3562', 3567', 3572', and 3578'. 13) Set packer at 3494'. 14) Treated perforations 3532-3578' with 1500 gallons of 15% NE acid, using 20 ball sealers.	3. I hereby certify that the information above i	s true and complete to the best	of my knowledge and belief.		
<pre>11) Pulled packer. 12) Perforated 5-1/2" OD casing with one .50" shot at each of the following places: 3540',</pre>				July	, 31 1672
12) Perforated 5-1/2" OD casing with one .50" shot at each of the following places: 3540', 3543', 3546', 3557', 3562', 3567', 3572', and 3578'. 13) Set packer at 3494'. 14) Treated perforations 3532-3578' with 1500 gallons of 15% NE acid, using 20 ball sealers.	GNED	111LE			JL, 17/3
11) Pulled packer. 12) Perforated 5-1/2" OD casing with one .50" shot at each of the following places: 3540', 3543', 3546', 3557', 3562', 3567', 3572', and 3578'. 13) Set packer at 3494'. 14) Treated perforations 3532-3578' with 1500 gallons of 15% NE acid, using 20 ball sealers. (Continued on Page 2) (Signed) D. R. Crow D. R. Crow Lead Clerk July 31, 1973				DATE	