

- 15) Swab tested perforations 3532-3578' six hours, 34 barrels of load water with a trace of oil.
- 16) Pulled packer at 3494' and retrievable bridge plug at 3607'.
- 17) Treated perforations 3532-3665' with 60,000 gallons of 9# gel brine, 90,000# of 20/40 sand, 10 ball sealers, in two stages.
- 18) Ran 125 joints (3639') of 2-3/8 OD EUE tubing set at 3653'. Packer set at 3441'.
- 19) Swabbed and flowed perforations 3532-3665' recovering load water.
- 20) Flow tested well 23 hours, 32/64" choke, 131 barrels of oil, no water, 39.3 MCF gas per day, producing through Queen (Penrose Sand) perforations 3532-3665'.
T.P. 100# CP 0# (Packer).

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