STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

TIOT AND WINGCHALD DO	-1 /411	11416
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LAND OFFICE		
OPERATOR	I	

CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

FILE	5a. Indicate Type of Lease
U.S.G.S.	State XX Fee
OPERATOR OPERATOR	5. State OII & Gas Lease No. K-324
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO OBTILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" [FORM C-101] FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X GAS OTHER-	7. Our Agreement Name
2. Name of Operator	8. Farm or Lease Name
Petro-Search Exploration Corporation	Gulf State
3. Address of Operator 333 West Colfax, Suite 500	9, Well No. 2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F . 2138 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Langlie Mattix-SR
West 2 23S 37E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3301' GR, 3311 RKB	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
11	
Petro-Search, Inc. pluuged the Gulf State #2, a Langlie-Mattiwell located in the SE/4 NW/4 Sec. 2-T23S-R37E, Lea County, N	New Mexico as follows:
1. A CI Bridge Plug was set in the $5\frac{1}{2}$ " casing @ 3550' w/40' the plug. Perforations were 3593'-3600'. (Penrose Sand)	of cement on top of
2. The $5\frac{1}{2}$ " casing was perforated @ 1240'-44' w/1 JSPF.	
3. Circulation was established to the surface.	
4. Set cement retainer @ 1200'.	
5. 550 sacks of cement were pumped behind the $5\frac{1}{2}$ " casing unt to the surface. The casing head valve was closed and for behind the $5\frac{1}{2}$ " casing into the water flow zone.	ril the cement returned coed the cement down
6. A 10 sack plug was set @ the surface inside the $5\frac{1}{2}$ " casin	ng.
7. A dry hole marker was installed. 8. The location was cleaned up and is ready for inspection be	by NMOCC.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Superintendent	1-9-81
APPROVED BY A PATTOMICE THE OIL & GAS INSPECTO	OR Men D 1983
APPROVED BY 11 HELL TIPLE	- · · · · · · · · · · · · · · · · · · ·