| NO. OF COPIES RECEIVED | | | Form C-103 |
|--|--|---|-----------------------------------|
| DISTRIBUTION | | | Supersedes Old C-102 and C-103 |
| SANTAFE | NEW MEXICO OIL CONS | ERVATION COMMISSION | Effective 1-1-65 |
| FILE | | | |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | 1 | | State X Fee |
| OPERATOR -Denver | | | 5. State Oil & Gas Lease No. |
| Fort Worth | i | | K-3424 |
| | W MOTIOTS AND DECORATE ON | WELL C | |
| SUNDK (DO NOT USE THIS FORM FOR PRO USE "APPLICAT | RY NOTICES AND REPORTS ON OPPOSALS TO DRILL OR TO DEEPEN OF PLUG BY 100 FOR PERMIT -" (FORM C-101) FOR SUC | WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.) | |
| OIL X GAS WELL | OTHER- | | 7, Unit Agreement Name - |
| 2. Name of Operator | | | 8. Farm or Lease Name |
| Petro Search, Will (Stb. | | | Gulf State |
| 3. Address of Operator 825 Petroleum Club Building, Denver, Colorado 80202 | | | 9. Well No. |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| | 138 FEET FROM THE North | LINE AND 1980 FEET FROM | Langlie-Mattix SR |
| | | | |
| THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 37E NMPM. | | | |
| THINTHINT THE | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County |
| | 3301' GR 3311' R | RKB | Lea |
| Check Appropriate Box To Indicate Nature of Notice, Report or Oth | | | ther Data |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON X | REMEDIAL WORK | ALTERING CASING |
| TEMPORABILY ABANDON | <u> </u> | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| PULL OR ALTER CASING | | OTHER | |
| OTHER | | | |
| | | | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | | | |
| Petro Search, Inc. proposes to plug and abandon its Gulf State #2, a Langlie-Mattix SR Field | | | |
| producing well located in the SE/4 NW/4 Section 2-T23S-R37E, Lea County, New Mexico as follows: | | | |
| producing well located in the SE/4 NW/4 Section 2-1238 RS/B, Eed SSRBJ, INC. | | | |
| and the state of t | | | |
| (1) Leave all 5½" OD casing in hole - present top of cement behind 5½" OD casing 2500'. | | | |
| (2) Set CI bridge plug in 5½" OD casing @ 3550' w/40' cement on top of plug - present | | | |
| producing perforations 3593'-3600' in Penrose sand. | | | |
| (3) Perforate 5½" OD casing @ 1240'-44' opposite Anhydrite w/1 SPF for purpose of placing | | | |
| cement behind $5\frac{1}{2}$ " OD casing. | | | |
| (4) Establish circulation through perforations 1240'-44'. | | | |
| (5) Pur coment retainer on 2" tubing and set in 5%" OD casing @ approximately 1200. | | | |
| (6) Pump 550 sacks cement behind 5½" OD casing through perforations @ 1240'-44' as follows: | | | |
| (a) Circulate to surface until cement surfaces. | | | |
| (b) Close casing head. | | | |
| (c) Continue pumping cement to force down hole behind 5½" OD casing into water flow | | | |
| (c) continue | se of salt section. | | _ |
| and the state of t | | | |
| | | | |
| (8) Install marker.(9) Clean up location for final inspection by NMOCC. | | | |
| (9) Clean up locatio | n for final inspection by | y Miloco. | |
| | 1 | | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| c.w. Ju | 100 | | / 21 70 |
| SIGNED | | Agent | 4-21-78 |
| Suite 100/ Ridglea | Bank Bldg., Fort Worth, | Texas 76116 | |
| | | | |

6. 8 spires 10/27/78

CONDITIONS OF APPROVAL, IF ANYI