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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 236 12 Operator Petro-Search Exploration Corporation 825 Petroleum Club Bldg., Denver, CO Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in name of operator only Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. State, Federal or Fee State K - 3424Langlie-Mattix SR Gulf State Location Penrose Sand F 2138 Feet From The North Line and 1980 West Unit Letter Township 23S Range <u> 37E.</u> , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Transporter of O Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX 79701 Texas-New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 1589, Tulsa, OK 74102 Warren Petroleum Company P.ge. Unit Sec. Twp. Is gas actually connected? When If well produces oil or liquids, 4/9/74 give location of tanks. D 23S! 37E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Res'v. Diff. Res'v. Gas Well New Well Workover Plug Back Oll Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE . CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signatur Vice President of Production (Title)

(Date)

2/22/78

APPROVED.

TITLE

This form is to be filed in compliance with RULE 1104.

1978

Orlg. Signed by

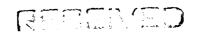
Toka Koner

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



FEB 2 8 1978

OIL CONSERVATION COMM. HOBBS, N. M.