U.S.G.S.			Litective 1-1-65
LAND OFFICE	I HORIZAHOR TO TRA		
TRANSPORTER OIL GAS			
OPERATOR PROBATION OFFICE			
Operator			
Armer Oil Company Address		<b>7</b> (102	
2110 Continental Natio Reason(s) for filing (Check proper box)	nal Bank Bldg., Fort W	Other (Please explain)	
New Well	Change in Transporter of:		D GAS MUST NOT FT
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	sate	ENCEPTION TO READING
If change of ownership give name			i).
and address of previous owner			
DESCRIPTION OF WELL AND	Veil No. Pool Name, Including F	ormation Kind of L	ease Lease No.
Gulf State	2 Langlie-Mattix	C Seven Rivers State, Fe	deral or Fee State K-3424
Unit Letter F ; 213	8 Feet From The North Lin	• and 1980 Feet Fi	om The West
	225 - 2	7E , NMPM,	Lea County
Line of Section 2 Tow	mahip 235 Range 3	, NMEW,	• • • • • • • • • • • • • • • • • • •
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Texas-New Mexico Pi	pe Line Company	P.O. Box 1510, Mi	dland, Texas 79701
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	D 2 23S 37E	No	
If this production is commingled with	th that from any other lease or pool,	give commingling order number	NA
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/28/73	9/27/73	3750' RKB	3691' RKB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Penrose Sand	Top Oil/Gas Pay 3593' RKB	Tubing Depth SN @ 3612' GR
3301' GR 3311' RKB	Penrose Sand		Depth Casing Shoe
Perforations			
3593-3600' RKB	TURING CASING AN	CEMENTING RECORD	3750' RKB
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	3750' RKB
3593-3600' RKB ноце size	CASING & TUBING SIZE 8-5/8" OD 24# (used)	DEPTH SET 386' RKB	3750' RKB sacks cement 175 sxs, Class C
3593-3600' RKB ноце size	CASING & TUBING SIZE	DEPTH SET 386' RKB	3750' RKB SACKS CEMENT 175 sxs, Class C 350 sxs, (150 Class C & 200 Class H)
3593-3600' RKB ноце size 11'' 7-7/8''	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used)	DEPTH SET 386' RKB 3750' RKB	3750' RKB SACKS CEMENT 175 sxs, Class C 350 sxs, (150 Class C & 200 Class H) Top cement 2500'.
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' . TEST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15,5# (used)	DEPTH SET 386' RKB 3750' RKB Sfeer recovery of total volume of load epth or be for full 24 houre)	3750' RKB SACKS CEMENT 175 sxs. Class C 350 sxs. (150 Class C & 200 Class H) Top cement 2500'. i oil and must be equal to or exceed top allo
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d	DEPTH SET <u>386' RKB</u> <u>3750' RKB</u> Sfier recovery of social volume of load epth or be for full 24 houre) Producing Method (Flow, pump, g	3750' RKB SACKS CEMENT 175 SXS, Class C 350 SXS, (150 Class C) & 200 Class H) Top cement 2500'. i oil and muet be equal to or exceed top allo as lift, etc.)
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d	DEPTH SET 386' RKB 3750' RKB sfter recovery of total volume of load epth or be for full 24 houre)	3750' RKB SACKS CEMENT 175 SXS, Class C 350 SXS, (150 Class C) & 200 Class H) Top cement 2500'. i oil and must be equal to or exceed top allo as lift, etc.)
3593-3600' RKB   HOLE SIZE   11''   7-7/8''   Date First New Oil Run To Tanks   10/13/73   Length of Test   24 hrs.	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure NA	DEPTH SET 386' RKB 3750' RKB 3750' RKB Sfeer recovery of total volume of load epth or be for full 24 houre) Producing Method (Flow, pump, e Pump 2'' x 1-1/2'' : Casing Pressure NA	3750' RKB SACKS CEMENT 175 sxs. Class C 350 sxs. (150 Class C & 200 Class H) Top cement 2500'. i oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Size NA
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73 Length of Test 24 hrs. Actual Prod. During Test	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure	DEPTH SET 386' RKB 3750' RKB 3750' RKB siter recovery of social volume of load epth or be for full 24 houre) Producing Method (Flow, pump, g Pump 2'' x 1-1/2'' Casing Pressure NA Water-Bbis.	3750' RKB SACKS CEMENT 175 sxs, Class C 350 sxs, (150 Class C & 200 Class H) Top cement 2500'. d oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Bise
HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73 Length of Test 24 hrs.	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure NA	DEPTH SET 386' RKB 3750' RKB 3750' RKB Sfeer recovery of total volume of load epth or be for full 24 houre) Producing Method (Flow, pump, e Pump 2'' x 1-1/2'' : Casing Pressure NA	3750' RKB SACKS CEMENT 175 SXS. Class C 350 SXS. (150 Class C & 200 Class H) Top cement 2500'. d oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Size NA QGG-MCF
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73 Length of Test 24 hrs. Actual Prod. During Test 13 bbls. fluid GAS WELL	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure NA Oti-Bble. 1	DEPTH SET 386' RKB 3750' RKB 3750' RKB siter recovery of social volume of load epth or be for full 24 houre) Producing Method (Flow, pump, g Pump 2'' x 1-1/2'' Casing Pressure NA Water-Bbis.	3750' RKB SACKS CEMENT 175 SXS. Class C 350 SXS. (150 Class C & 200 Class H) Top cement 2500'. d oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Size NA QGG-MCF
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73 Length of Test 24 hr s. Actual Prod. During Test 13 bbls. fluid	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure NA	DEPTH SET 386' RKB 3750' RKB 3750' RKB Siter recovery of total volume of load epth or be for full 24 houre) Producing Method (Flow, pump, e Pump 2'' x 1-1/2'' : Casing Pressure NA Water - Bbls. 12 Bbls. Condensate/MMCF	3750' RKB SACKS CEMENT 175 SXS. Class C 350 SXS. (150 Class C & 200 Class H) Top cement 2500'. d oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Size NA Gas-MCF TSTM Gravity of Condensate
3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73 Length of Test 24 hrs. Actual Prod. During Test 13 bbls. fluid GAS WELL	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure NA Oti-Bble. 1	DEPTH SET 386' RKB 3750' RKB biter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, c Pump 2'' x 1-1/2'' ; Casing Pressure NA Water - Bbls. 12	3750' RKB SACKS CEMENT 175 SXS, Class C 350 SXS, (150 Class C & 200 Class H) Top cement 2500'. i oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Size NA Gas-MCF TSTM
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3593-3600' RKB HOLE SIZE 11'' 7-7/8'' TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 10/13/73 Length of Test 24 hr s. Actual Prod. During Test 13 bbls. fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th CMMS (Sign Production Manager 1/22/74	CASING & TUBING SIZE 8-5/8" OD 24# (used) 5-1/2" OD 15.5# (used) OR ALLOWABLE (Test must be a able for this d Date of Test 10/16/73 Tubing Pressure NA Oil-Bble. 1 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 386' RKB 3750' RKB 3750' RKB Stier recovery of total volume of load epth or be for full 24 howes) Producing Method (Flow, pump, g Pump 2'' x 1-1/2'' Casing Pressure NA Water - Bbls. 12 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY TITLE This form is to be filler If this is a request for well, this form must be acc tests taken on the well in All sections of this for able on new and recompletor Fill out only Sections well name or number, or tran	3750' RKB SACKS CEMENT 175 SXS, Class C 350 SXS, (150 Class C & 200 Class H) Top cement 2500'. i oil and must be equal to or exceed top allo as lift, etc.) x 12' Rod-drawn Choke Size NA Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION , 19 