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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3424
7. Unit Agreement Name NA
8. Farm or Lease Name Gulf State
9. Well No. 2
10. Field and Pool, or Wildcat Langlie-Mattix SR
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Armer Oil Company
3. Address of Operator 2110 Continental National Bank Bldg., Fort Worth, Texas 76102
4. Location of Well UNIT LETTER <u>F</u> <u>2138</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3301' GR 3311' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Perforate and test additional zones</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Squeeze cement job and completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico OCC Form C-101, Application for Permit to Drill, was approved for this well on August 22, 1973.

The well was spudded on 8/28/73 with WEK Drilling Co., Inc. rotary tools. Eleven inch surface hole was drilled to 388' RKB and 8-5/8" OD 24# used surface casing was set at 386' RKB and cemented with 175 sxs. Class "C" cement with 2% CaCl. Cement circulated with job completed at 7:30 P.M. 8/28/73. After 12 hours WOC, casing was tested to 600 psi before drilling cement plug.

After drilling plug from surface pipe, 7-7/8" hole was drilled to a total depth of 3750' RKB which depth was reached on 9/2/73. Wellex Sidewall Neutron-Guard-Forxo Logs were run and 5-1/2" OD 15.5# used production casing was set at total depth and cemented with 150 sxs. Class "C" cement with 4% gel and 200 sxs. Class "H" with 10# sand and 5# salt per sx. and 1% CFR-2. Cementing production casing was completed at 10:00 P.M. 9/3/73 when plug was landed and pressured to 1200 psi. Top of cement 2500'.

(Con't on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 1/22/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: