

1a. TYPE OF WELL				7. Unit Agreement Name							
b. TYPE OF COMPLETION				8. Farm or Lease Name							
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Gulf State							
2. Name of Operator				9. Well No.							
Armer Oil Company				2							
3. Address of Operator				10. Field and Pool, or Wildcat							
2110 Continental National Bank Bldg., Fort Worth, Texas 76102				Langlie-Mattix SR							
4. Location of Well				12. County							
UNIT LETTER <u>F</u> LOCATED <u>2138</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				<u>Lea</u>							
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8/28/73		9/2/73		9/27/73		3301' GR 3311' RKB		3302'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
3750' RKB		3691' RKB		NA		Rotary Tools 0-3750'		Cable Tools NA			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
3593-3600' RKB - Penrose Sand								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Welex GR-Sidewall Neutron-Guard-Forxo								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD		24# (used)		386' RKB		11"		175 sxs Class C		None	
5-1/2" OD		15.5# (used)		3750' RKB		7-7/8"		350 sxs (150 Class C - 200 Class H) Top of cement 2500'		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										2-3/8" OD SN @ 3612' CR None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3593-3600' - 14-0.42" Squeezed						DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
3593-3600' - 14-0.37" Re-perforated after squeeze						3593-3600' RKB				Acidized 1500 gals. 15% acid and fractured w/20,000 gals. gelled fresh wtr. & 37,500# sand. (See reverse side)	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
10/13/73		Pumping 2" x 1-1/2" x 12' rod-drawn						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10/16/73		24 hrs.		NA				TSTM		12	
Flow Tubing Press.		Casing Pressure.		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
NA		NA				TSTM		12		38	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Vented & used for fuel - vented gas pending connection by Warren								Robert Haggard			
35. List of Attachments											
WEK Drilling Co., Inc. Deviation Survey and Welex GR-Sidewall Neutron Porosity Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE				DATE					
C. J. Sully		Production Manager				1-21-74					