

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator ERIDIAN OIL INC. Well Art No. 30-025-2450460

Address P.O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter on: ☐ To correct Gas Gatherer from El Paso Natural

Recompletion ☐ Oil ☐ Dry Gas ☐ Gas Co. to Sid Richardson Carbon & Gasoline

Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Company.

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name GS4 Well No. / Pool Name, including Formation 8 Rhodes Yates 7-Rivers Kind of Lease State Federal or Fee Lease No. B-7683-1

Location Rhodes Storage Unit

Unit Letter D 660 Feet From The N Line and 860 Feet From The W Line

Section 16 Township 26-S Range 37-E NMPM. Lea _____ County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) _____

Sid Richardson Carbon & Gasoline Co. 201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids, give location of tanks. Unit D Sec. 16 Twp. 26 Rge. 37 Is gas actually connected? Yes When? N/A

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA SID RICHARDSON GAS CO. INC. 3/1/93

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____

Testing Method (pucc, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik
Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name
1/22/92 915-688-6891
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 07 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

FOR RECORD ONLY APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 28 1993

OGD HOBBS OFFICE