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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		Ī	

October 30, 1973

## EW MEXICO OIL CONSERVATION COMMISS: REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	. REQUEST	FUR ALLUWABLE	Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TO	_ AND ANSPORT OIL AND NATURA	i CAS	
LAND OFFICE	AOTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS	
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator	ac Company			
El Paso Natural G	as Company			
1800 Wilco Buildi	ng, Midland, Texas 79701			
Reason(s) for filing (Check proper t		Other (Please explain)		
New Well X Recompletion	Change in Transporter of:  Oil Dry Go	s Storage		
Change in Ownership	Casinghead Gas Conde			
If change of ownership give name and address of previous owner	e			
	DIFACE	R-6891		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
Rhodes GSU	18   Rho	des Yates-SR Yas	State, Federal or Fee State	
Location  Init Letter D .	660 Feet From The North Lir	860	om TheWest	
		ne and reet ri	om the WESC	
Line of Section 16 ,	Township 26-S Range	37-E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of			pproved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which as	pproved copy of this form is to be sent)	
El Paso Natural Ga		P.O. Box 1492, El Pas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.			l	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-17-73	Name of Producing Formation	3230 Top Oil/Gas Pay	3227 Tubing Depth	
Rhodes	Yates	2819	2730	
Perforations 2826-3102			Depth Casing Shoe	
2020-3102	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4	8 5/8	634.43	300 sxs	
7 7/8	4 1/2	3227.00	400 sxs	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Rup To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Complete of Co.	
3,323	Length of Test	Bois. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Back Pr.	400	444	2 x 5/16	
CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION	
T househy contifue that the sules as	d completions of the Oil Communication	APPROVED	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Alteria Vinas		
above is true and complete to	the best of my knowledge and belief.	BY	T T	
- 1		TITLE	2 m 1 m 1 m 1 1 1	
PII		11		
1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		This form is to be filed	in compliance with RULE 1104.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	anoture)	If this is a request for a	llowable for a newly drilled or deepened	
Production	gnature)	If this is a request for a	llowable for a newly drilled or deepened npanied by a tabulation of the deviation	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.