## Jubinut 5 Coores

wate of New Mexico

CONTROL DISTRICT Office

P.O. Box 1980. Hobbs. NM 88240

P.O. Drawer U.D. Ariesta, NM 88210

Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

61430

DISTRICT TI 1300 Rio Brizos Rd. Aziec, NM 8		MICKICO 9/204-2000	$\Psi^{\wedge}$	
1000 1000 11000 1100 1100 1100 1100 1100	REQUEST FOR ALLOW	ABLE AND AUTHORIZ	LATION	
Ţ.	TO TRANSPORT	DIL AND NATURAL GA	S	
perator		· · · · · · · · · · · · · · · · · · ·	neil Art No.	
ERIDIAN OIL	1NC.	····	30-025- 2K50600	
	010 ((7))			
Reason(s) for Filing (Check proper	810, MIDLAND, IN 73710-1	o 10		
New Well	Change in Transporter or:	<del></del>		
Recompletion	Oil Dry Gas	= 10 COTTECT Gas	Gatherer from El Paso Natural	
Change in Operator	Casinghead Gas   Condensate		Richardson Carbon à Gasoline	
If change or operator give name		- Company.		
•				
IL DESCRIPTION OF W				
Rhodes Storag			Kind of Lease Lease No.  State Federal or Fee A. 2/2 C.	
Location	e onte 20 knodes	Yates 7-Rivers	State Frederal or Fee A. 8629-10	
Unit Letter /		W	80	
1/			Feet From The	
Section / 6 To	26-S Range 37	7 – E . N <b>MPM.</b>	Lea	
III DECICALIZAÇÃO			County	
Name of Authorized Transporter of	RANSPORTER OF OIL AND NA			
/ Transporter or	Oil or Condensate	Address (Give agaress to whi	ich approvea copy of this form is to be sent!	
Yame or Authorized Transporter or	Casingment Can			
Sid Richardson Car		<del>T-</del>	ich approved copy of this form is to be sent!	
if well produces ou or liquids.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	201 Main Street		
give location of tanks.	K   16   36   3	ge. 11s gas actually connected?	When ?	
f this production is commingted wit	h that from any other lease or pool, give comm	1 ger	10/10	
IV. COMPLETION DATA	SID RICHARDSO J CACH	) if 3/1/9	3	
	Oil Wall Con Wal		Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Comple			June 1	
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	N. B.	7.016		
20101012 (D1 , 1010, N1 , UN, 21C.)	Name or Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
			Sopial Century Strice	
	TUBING, CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND DEC	UEST FOR ALLOWABLE			
Date First New Oil Run To Tank	after recovery of total volume of load oil and n  Date of Test	Producing Method (Flow, pur		
	Date of Text	Producing Method (riow, pun	np. gas tyt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Canada I I Canada		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL		_ <del></del>		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	<u> </u>		• • • • • • • • • • • • • • • • • • • •	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		!		
L OPERATOR CERTI	FICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CON	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above			Ero o	
is true and complete to the best of my knowledge and belief.		Date Approved	FEB 07'92	
Comi Galil		Date Apploved		
Signature Signature		By ORIGINAL	SIGNED BY JUNEAU JUNEXTON	
	egulatory Compliance Rep.	Dy BIS	TRICT I SUPERVISOR	
Printed Name	Title	11		
1/22/92	915-688-6891	Title	DO CALLY ADD DO 1000	
Date	Telephone No.	THOR RECO	RD ONLY APR 30.1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.