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Appropriate Distinct Office

P.O. Box 1980, Hoobs, NM 83240

DISTRICT T

## Late of New Mexico Energy, Minerais and Natural Resources Department

∂orm C-104 Revised 1-1-89 See instructions at Bottom of Page

## OIL CONSERVATION DIVISION

Diawa DD. Allesa NM 88210		Mexico 87504-2088	
DISTRICT III 1000 Rio Brizos Ad., Aziec, NM 874	410		
I.		MBLE AND AUTHORIZAT	ich
perator	O TRANSPORT O	DIL AND NATURAL GAS	neil Azi No.
ERIDIAN (II.	7170		30-025- 2650600
Adaress			30-023- 273 060 B
?. 0. BOX 518	10, MIDLAND, DM = 3710-1	27.0	
Reason(s) for Filling (Check proper be	ox)	ther ificase explains	
New Well =	Change in Transporter of:	= To correct Gas Ga	therer from El Paso Natural
Recompletion	Oil Dry Gas		chardson Carbon à Gasoline
Change in Operator  If change of operator give name	Casinghead Gas   Condensate	- Company.	
The sequest of blesions obeinto.			
IL DESCRIPTION OF WE	II AND LEACE		
Lanca Maria		unana Eamana	Violate I
Rhodes Storage		Yates 7-Rivers '	Kind of Lease State Federal or Fee A. 862 9-16
Location			2 897 /2/0
Unit Letter	: / 980 Feet From The	W ine and 1986	Feet From The
1/			
Section / 6 Town	26-S Range 37	'-E <u>ympm.</u> Le	a County
T DECICIATION OF THE			
Name of Authorized Transporter of O	LANSPORTER OF OIL AND NAT	TURAL GAS	
The or American Hampories of O	or Condensate	Address (Give adaress to which a	oprovea copy of this form is to be sent;
Name or Authorized Transporter of C	asingneed Gas or Dry Gas		
Sid Richardson Carbo	<del></del> · · · · · ·	$\overline{}$	oproved cory of this form is to be sent!
If well produces oil or liquids.		201 Main Street, F	t. Worth, TX 76102
zive location of tanks.	K 16 26 3	7 421	NA
f this production is commingled with	that from any other lease or pool, give comm	inguing order mimper:	
V. COMPLETION DATA			
Designate Time of Complete	Oil Well Gas Weil	New Well   Workover   De	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Complete  Date Spudded			
Date Spunced	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
, , , , , , , , , , , , , , , , , , ,	read of Fromeing Pointage	. op Oil Cas Fay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
			,
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQU	FST FOR ALLOWARIE		
	ter recovery of total volume of load oil and m	out he equal to av evered top allowable	for this death on he for full 24 hours
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	
	<u> </u>		·
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
armi D. J. D			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test Tubing Pressure (Shut-in)	Bbls. Concensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
esting Method (pitot, back pr.)  I. OPERATOR CERTIF	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE	Casing Pressure (Shut-an)	Choke Size
L OPERATOR CERTIF	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE egulations of the Oil Conservation	Casing Pressure (Shut-an)	Choke Size
L OPERATOR CERTIF	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Casing Pressure (Shut-in)  OIL CONSE	Choke Size
L OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE eguistions of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shut-an)	Choke Size
L OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE eguistions of the Oil Conservation and that the information given above my knowledge and belief.	OIL CONSE	Choke Size  ERVATION DIVISION FEB 0.7 '92.
T. OPERATOR CERTIF.  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of rules.  Signature	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE equiations of the Oil Conservation and that the information given above my knowledge and belief.	OIL CONSE  Date Approved	Choke Size  ERVATION DIVISION FEB 0.7 '92.
T. OPERATOR CERTIFIED I hereby certify that the rules and reduced by the structure of the s	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE equiations of the Oil Conservation and that the information given above my knowledge and belief.  Quilatory Compliance Rep.	OIL CONSE  Date Approved  By	Choke Size  ERVATION DIVISION FEB 0.7 '92.
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m  Signature	Tubing Pressure (Shut-in)  ICATE OF COMPLIANCE equiations of the Oil Conservation and that the information given above my knowledge and belief.	OIL CONSE  Date Approved	Choke Size  ERVATION DIVISION FEB 0.7 '92.

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.