COPIES RECEIVED			Form C-103	
MOLTUBIAT			Supersedes Old C•102 and C-103	
FE	NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-65	
FILE			Es ladista Tues of Lases	
U.S.G.S.			State X Fee	7
LAND OFFICE			5. State Oil & Gas Lease No.	
OPERATOR			B-7606-4	
2	LINDRY NOTICES AND REPORTS ON	WELLS		14
(DO NOT USE THIS FORM USE "A	UNDRY NOTICES AND REPORTS ON FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BAPPLICATION FOR PERMIT =" (FORM C-101) FOR SUCH	CK TO A DIFFERENT RESERVOIR. PROPOSALS.)		
l. GAS GAS			7. Unit Agreement Name	
WELL WELL	OTHER- Storage		Rhodes Storage	
2. Name of Operator	1 655 65000		8. Farm or Lease Name	
El Paso Natura 3. Address of Operator	I Gas Company	•	Rhodes GSU	
1800 Wilco Building, Midland, Texas 79701			21	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTERM	. 660 FEET FROM THE West	LINE AND 560 FEET FRO		part of
				77
THE South LINE	, section 16 township 26	RANGE 37 NMPH		//
mmmmm		DE DE CD		4
	15. Elevation (Show whether to 2984.8 G)		12. County	
16.		·	Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	77)
	heck Appropriate Box To Indicate N OF INTENTION TO:		Ither Data NT REPORT OF:	
ROTICE	or interment to:	300320021	VI REPORT OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	9 Dum The	
		OTHER Perf, Frac,	a Kun IDg.	
OTHER	L_		•	
17. Describe Proposed or Compawork) SEE RULE 1103.	eted Operations (Clearly state all pertinent deta	ils, and give pertinent dates, includir	ng estimated date of starting any propo	sed
work) see Note 1103.				
C11- 4 0 (5 /70		•		
Spudded 9/5/73	•	·	•	
9-8-73	Pan 8 5/8" 20# MU/6 sot 0 6	1/2 t cmt w/200 cvc Cl	UCH E0/50 Pour 4-43-4 4.	
J 0-10	Ran 8 5/8" 20# MU46 set @ 6 w/100 sxs C1 "C", circ, WO0	112 hrs Ninnle un anc	t ested to 700# hold (ነ ነע
9-16-73	Ran 4 1/2" 10.5# K-55 csg s	set @ 3298.26. cmt w/20	00 sxs 50/50 Poz C1 "C"	λκ. -
	followed w/200 sxs C1 "C" W	OC 12 hrs, ran CBL TOC	1395', bumped plug	,
10 4 70	w/2500#.			
10-4-73 10-5-73	Perf 2912-3174.	Latta		
10-5-73	Run ² 2 3/8" to 2824' S.M. or Frac w/41,000 gals WF 60, 9		N/ 10 00 C4	
10 5 7 5	1140 W/41,000 gars wi 60, 5	,000# 20-40 30, 35,250	1# 10-20 Sq.	
			*,	
			_	
			•	
18. I hereby certify that the info	rmation above is true and complete to the best o	my knowledge and belief.	**************************************	
	•/			
SIGNED C. D. A	applica TITLE	Production Clerk	DATE October 16, 19	<u> 173</u>
			600	
			25 197	17
APPROVED BY	TITLE		DATE	_1_

CONDITIONS OF APPROVAL, IF ANY: