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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1. TYPE OF WELL				7. Unit Agreement Name							
2. TYPE OF COMPLETION				8. Farm or Lease Name							
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Madera-Comm.							
3. Name of Operator				9. Well No.							
Penroc Oil Corporation				1							
4. Address of Operator				10. Field and Pool, or Without							
P. O. Drawer 831, Midland, Texas 79701				Antelope Ridge							
4. Location of Well				Morrow Undesignated							
UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM				12. County							
THE <u>North</u> LINE OF SEC. <u>11</u> TWP. <u>24S</u> RGE. <u>34E</u> NMPM				Lea							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9/6/73		1/10/74		3/15/74		3481.1 GR		3482'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
14,100'		14,060'		Single		0-14,100'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
13,524-13,744' Morrow								Yes			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Compensated Acoustic Velocity, Induction-Electric, Micro Seismogram								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"		65		349'		20"		700 sxs		None	
10 3/4"		50 & 40.50		5199'		13 1/2"		375 sxs		None	
7 5/8"		29.70&26.40		12099'		9 1/2"		375 sxs		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
5"		11,666'		14,060'		600		None		2 3/8"	
										DEPTH SET	
										13,405'	
										PACKER SET	
										13,405'	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,524-533'; 13,540-552'; 13,554-561'; 13,564-576'; 13,652-660'; 13,723-744'. 1/2" - 2 shots/ft.										DEPTH INTERVAL	
										13,524-744'	
										AMOUNT AND KIND MATERIAL USED	
										Acidized w/10,000 gals	
										7 1/2% MS acid using 1000	
										standard cu.ft. nitrogen/	
										bbl in acid & flush.	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
WO Connection		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		XX - Bbl Cond. Gas - MCF		Water - Bbl.	
3/15/74		4		13/64"		XX - Bbl Cond.		2.157		.5087 hr.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		XX - Bbl Cond.		Gas - MCF		Water - Bbl.	
1652		Packer		74.5		74.5		1.440		None	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
SI.										West Engineering Co.	
5. List of Attachments											
Logs: Compensated Acoustic Velocity, Induction-Electric, Micro Seismogram, 2 DST reports, Sperry-Sun Directional Survey.											
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>B. J. Dally</u> TITLE <u>President</u> DATE <u>April 19, 1974</u>											