	DISTRIBUTION ANTA FE	REQUEST	CONSERVATION COMMIS IN FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
	ISUSS LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RAL GAS
	Penroc Oil Corporation			
	P. O. Drawer 831, Midland, Texas 79701			
	Reason(s) for filing (Check proper bo New We!! X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		n j
I	f change of ownership give name nd address of previous owner			
		LEASE		
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Unders. Kind of Lease Lease No. Madera-Comm. 1 Antelope Ridge-Morrow State, Federal or Fee Fee			
-	Location	980 Feet From The West Lir	R-4809	Federal or Fee Fee
	Line of Section 11 T	ownship 24 S Range	<u>34 Е , ммрм,</u>	Lea County
ш. <u>г</u> Г	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
	The Permian Con		P. O. Box 3119,	approved copy of this form is to be sent) Midland, Tx. 79701
	El Paso Natural			approved copy of this form is to be sent) El Paso, Tx 79978 Atte
	lf well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. C 11 24S 34E	Is gas actually connected?	When John Magruder est. 7/1/74
וז ע. <u>כ</u>	this production is commingled w	ith that from any other lease or pool,	give commingling order numbe	F:
	Designate Type of Completi	on - (X)	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 9/6/73	Date Compl. Ready to Prod. 3/15/74	Total Depth 14,100'	P.B.T.D.
E	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	14,060' Tubing Depth
-	3481.1 GR Perforations 13,524-533	Morrow ; 13,540-552; 13,554	13,524' -561: 13,564-576:	13,405 ' Depth Casing Shoe
+	13,652-660	; 13,540-552; 13,554 ; 13,723-744' (2 sho		
┢	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD Tbg	
	20"	16"	349'	5ACKS CEMENT 700
L	13 1/2"	10 3/4"	5199'	
_	9 1/2"	7_5/8"	12099'	375
V. т	7 7/8"	DR ALLOWARLE (Test Free book	Top-11,666',Bott	OM-14,060 ' 600 ad oil and must be equal to or exceed top allow-
	IL WELL Date First New Oil Run To Tanks	able for this de	pin or de jor juli 24 hours)	
	ate First New Oli Run 10 Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	Letual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
G	AS WELL		· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. Test-MCF/D COF 1.440	Length of Test 4-point	Bbls. Condensate/MMCF	Gravity of Condensate
7	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	51.77 Casing Pressure (Shut-in)	45.9 ⁰ Choke Size
Ц. Т. С	Back Pressure	4259#	Packer	13/64"
				RVATION COMMISSION
Co	mmission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED , 19 BY	
			TITLE	
_	Signature) President		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Tii		All santions of this f	m must be filled and sameteral 2

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