

RECEIVED	
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DATE	
BY	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Supersedes O-101
O-102 and O-103
Effective 1-1-73

5a. Immediate Type of Notice	Emergency <input checked="" type="checkbox"/> Other <input type="checkbox"/>
5. State Oil & Gas Conservation Act	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Madera Com.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24 S</u> RANGE <u>34 E</u> N.M.P.M.	10. Field and Pool Name Antelope Ridge Acre Morrow - Indefinite
15. Elevation (Show whether DF, RT, GR, etc.) 3481.1 GR (THIS IS A CORRECTION)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 1:00 pm 9/6/73. Drilled 20" hole. Ran 11 Jts. 16" 65# casing set @ 349'. Cemented w/700 sx Class "C" cement w/2% Calcium Chloride and 1/4# flo-seal/sx. Plug down @ 7:00 am 9/8/73. Cement to surface. Pressure tested casing to 1200# in 24 hrs. Held O.K.

Drilled 13 1/2" hole to 5200'. Ran 10-3/4" casing as follows: 1689.18' 45.50# S-80; 936.98' 40.50# S-80; 2583.43' 40.50# K-55. Cemented w/375 sx Class "C" cement w/6# salt/sx. Plug down 11:30 am 9/20/73. Ran temperature survey, top cement 4700'. Pressure tested casing in 24 hrs to 1500#. Held O.K.

Drilled 9 1/2" hole, ran 7-5/8" casing: 614.71' 29.70# S-95; 7565.36' 26.40# S-95; 4046.90' 29.70# S-95, set @ 12,099'. Cemented w/375 sx Class "H" w/1% CFR-2, 8# salt/sx. Plug down @ 1:00 pm 10/13/73. Ran temperature survey, top cement 10,100'. Pressure tested casing to 2000# in 24 hrs. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Prod. Superintendent DATE 10/24/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: