

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator MERIDIAN OIL INC.	8. Well Name and No. RHODES <i>6500</i> STORAGE UNIT # 22
3. Address and Telephone No. P.O. Box 51810 Midland, TX 79710 915-688-6800	9. API Well No. <i>30-225-24521</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 8, T-26-S, R-37-E 1980' FNL & 1980' FEL <i>Unit 6</i>	10. Field and Pool, or Exploratory Area RHODES Y SR (GAS)
	11. County or Parish, State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other FOAMED ACID CLEANOUT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DELIVER TEST TANK AND +\ -105 JTS (+\ -3255') OF 2 3/8" TBING TO LOCATION
2. MIRU PU. KILL WELL W/2% KCL WATER. POOH W/RODS AND PMP. ND WH. NU BOP. POOH W/TBING. PU & RIH W/BIT AND CASING SCRAPER ON 2 3/8" WORKSTGRING FOR 4 1/2" 10.5# CASING TO 3266'. POOH W/BIT AND SCRAPER
3. RIH W/4 1/2" UNI 5 TREATING PACKER ON 2 3/8" WORKSTRING. SET PACKER AT +\ -2800'. LOAD AND TEST BACKSIDE TO 500 PSI. MIRU ACID ENGINEERING. TEST LINES TO 3000 PSI. FOAM/ACID STIMULATE WITH THE FOLLOWING SPECIFICATIONS;
 - * 8300 GAL 60 QUALITY CO2 15% FOAMED HCL + ADDITIVES
 - * FLUSH TO BOTTOM PERF W/500 GAL CO2
 - * PMP RATE @ 6-8 BPMFLOW BACK/SWAB CO2 + SPENT ACID TO FRAC TANK TO CLEAN UP. KILL WELL W/2% KCL WATER. RELEASE PACKER, POOH LAYING DOWN WORKSTRING
4. RIH W/MA, SN, AND 100 JTS (+\ -3100') OF 2 3/8" 4.7# J-55 PRODUCTION TUBING, TESTING INTO HOLE. REPLACE BAD JTS AS NEEDED
5. TURN TO PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 8/10/93

(This space for Federal or State office use)

Approved by JOE G. LARA
Conditionally approved only

Title Petroleum Engineer

Date 8/10/93