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TRANSPORTER	OIL.	_	-	
VALUE DATE	0 4 6			l
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PROBATION OF			l	
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5/26/87

OIL CONSERVATION DIVISION . P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	AND DIFFLE REQUEST FOR ALLOWABLE							
	OPPRATOR	•	ND PORT OIL AND NATURAL GAS					
1.	Meridian Oil Inc.							
	Address 21 Desta Drive, Mic	dland, Tx 79705						
	Other (Please explain) Meridian Oil Inc. is operator for							
	New Well Recompletion Change IXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	El Paso Producti	on Company. This is well. It is a gas				
	If change of ownership give name E	l Paso Natural GAs Co.,	1800 Wilco Bldg., Midlan	d, Tx 79701				
1.	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including F	ormation	se Leuso }.				
Rhodes Storage Unit 23 Rhodes-Yates-7RV-Gas Pool State, Federal LC-03								
	Unit Letter P 660	Feel From The <u>East</u> Lir	ne and 660 Feet From	The South				
		mahip 26S Range	37E NMEM, Lea	Count				
73		TER OF OIL AND NATURAL GA	1S					
1). DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII or Condensate Address (Give address to which approved copy of this form is to be								
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 😨			oved copy of this form is to be sent)				
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Pas					
	If well produces oil or liquids, give location of tanks.	P 8 26S 37E		Unknown				
	If this production is commingled wit COMPLETION DATA			Plug Back Sane Besty, Ditt. fies				
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover Deepen	1				
	Date Speaked	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth				
	Perforutions Depth Casing Snce							
		TUBING, CASING, AN	D CEMENTING RECORD	I SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	I and must be equal to or exceed top air				
	Date First New Oil Run To Tanks Date of Test		Producing Mothed (Fiew, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size				
	Actual Prod. During Test	OII-Bbls.	Water - Bbis.	Go# - MCF				
í	GAS WELL Actual Fred. Toot-MCF/D	Length of Test	Bbla. Condensate/AMCF	Gravity of Condensate				
			Cosing Pressure (Shut-in)	Chois Sire				
	Teeting kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)						
A. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 9 0 1007						
I hereby certify that the rules and regulations of the Olf Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			APPROVED MAY 2 8 1987 ORIGINAL SIGNED BY JERRY SEXTON					
						TITLE DISTRICT I SUPERVISOR This form is to be fitted in compliance with Four inc.		
			well, this form must be accompanied by a fabulation of the design taken on the well in accordance with MULK 111.					
			Operations Tech III		All mactions of this form must be filled out completely for all-			

All sections of this form must be filled out completely for allowing on new and recompleted wells.

Fill our only Sections I. H. III, and VI for changes of owwell name of number, or transporter, or other such thence of conditions from C-104 must be filled for each pool to must.

MAN 20 380 AND OCCUPACE