

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator: MERIDIAN OIL INC. Well Apt. No. 30-025- 2452400

Address: P.O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box):

New Well ☐ Change in Transporter of: ☐ To correct Gas Gatherer from El Paso Natural
Recommendation ☐ Oil ☐ Dry Gas ☐ Gas Co. to Sid Richardson Carbon & Gasoline
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Company.

If change of operator give name and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: G.S.U. Well No.: 14 Pool Name, including Formation: Rhodes Yates 7-Rivers Kind of Lease: State, Federal or Fee Lease No.: _____

Location: Rhodes Storage Unit

Unit Letter: G : 1980 Feet From The N Line and 2180 Feet From The E Line

Section: 9 Township: 26-S Range: 37-E NMPM. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: _____ or Condensate: _____ Address (Give address to which approved copy of this form is to be sent): _____

Name of Authorized Transporter of Casinghead Gas: _____ or Dry Gas: ☒ Address (Give address to which approved copy of this form is to be sent): _____

Sid Richardson Carbon & Gasoline Co. 201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids, give location of tanks: _____ Unit: G Sec: 9 Twp: 26 Rge: 37 is gas actually connected? yes When: N/A

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank: _____ Date of Test: _____ Producing Method (Flow, pump, gas lift, etc.): _____

Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____

Actual Prod. During Test: _____ Oil - Bbls. _____ Water - Bbls. _____ Gas- MCF _____

GAS WELL

Actual Prod. Test - MCF/D: _____ Length of Test: _____ Bbls. Condensate/MMCF: _____ Gravity of Condensate: _____

Testing Method (puot, back pr.): _____ Tubing Pressure (Shut-in): _____ Casing Pressure (Shut-in): _____ Choke Size: _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik

Signature: _____ Printed Name: Connie L. Malik, Regulatory Compliance Rep. Title: _____

Date: 1/22/92 Telephone No.: 915-688-6891

OIL CONSERVATION DIVISION

Date Approved: FEB 07 '92

By: ORIGINAL SIGNED BY JERRY EDGTON
DISTRICT SUPERVISOR

Title: _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.