Form 3160-5

(This space for Fede

CONDITIONS OF APPROVAL

APPROVED BY

UNITE. TATES (July 1989) (Formerly 9-331) DEPARTMENT OF THE INTERIOR

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse side)

BLM Roswell District Modified Form No. NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

5-8-92

DATE

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
MERIDIAN OIL INC.	RHODES GSU
3. ADDRESS OF OPERATOR 3a. AREA CODE & PHONE NO.	9. WELL NO.
P.O. Box 51810, Midland, TX 79710–1810 915–688–6906	10. FIELD AND POOL, OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 	RHODES YATES
At surface P, 660' FSL & 660' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	9, T-26-S, R-37-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
30 025-24534 2989.7' GR	LEA N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Rep	port, or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	- Well
	ults of multiple completion on Well completion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, posed work. If well is directionally drilled, give subsurface locations and measured and true vertical de- work.)* 	
MOVED IN ON WELL AND INITIATED TA OPERATIONS, WHILE WORK IN PROGRESS, DE WELL. CALLED THE BLM AND TALKED TO MR. JIM AMOS AND OBTAINED VERBAL	
PLUG AND ABANDON PROCEDURE	
1. Notify Andy Cortez with BLM in Hobbs. Set Cap CIBP with 75' of cement (5 sxs). Pull u and circulate hole with 9 ppg gelled brine, Pc Perforate four squeeze holes at 2640'. Estab rate down casing.	ip above plug OOH.
2. If no rate can be established then RIH open of a 130' cement plug (10 sxs) across the base of 2510'-2640'. If a pump-in rate is established, cement retainer at 2510'. Squeeze under retainer sxs of cement. Pull out of retainer and cap sxs. POOH.	of the salt at , then set a ainer with 35
CO	ONTINUED ON PAGE -2-

*See Instructions on Reverse Side

TITLE

PRODUCTION ASST.

Page -2-3160-5 Notice of Intention to Abandon Rhodes GSU No. 12

- 3. Perforate four squeeze holes at 1340'. Establish pump-in rate down casing with braidenhead open and attempt to establish circulation. If circulation is established, then pump 400 sxs cement down casing and allow to circulate out braidenhead. If circulation is not established during pump-in test, then continue with step No. 4&5.
- 4. Do step 4 & 5 if circulation was not established. Set retainer at 1220' and squeeze under retainer with 35 sxs of cement. Pull out of retainer and spot 5 sxs on retainer, POOH. Perforate four squeeze holes at 690'. Establish pump-in rate from surface and test for circulation out of braidenhead.
- 5. Pump 200 sxs from surface allowing circulation out braidenhead. Do not displace.
- 6. Lay down workstring, RDMO PU. Cut off casing 3' below ground level, install P&A marker, and reclaim location.