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Contr Late of New Mexico

Energy, Minerals and Natural Resources Department

DIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See (Instructions

P.O. Drawer uD. Anesia nM 88210		P.O. Box 2088								
DISTRICT TO DISTRICT TO STATE OF STATE	••	Santa	Fe. New M	exico 8750	34-2088		101	1423		
	" REQU				AUTHORIZ		01	70.		
Derator		CHARTO	SPORT CIL	AND NA	TURAL G.		vri No.			
ERIDIA: OIL	iic.							24535	500	
address		<del></del>					-			
Reasons for Filing (Check proper bo	0, HDLA	ND, III	<u> 9710-151</u>							
New Well	X)	Change in Trai	nsporter of:		et (Please expla			-1 5		
Recommetion	Oil		Gas		rect Gas					
Change in Operator  If change of operator give name	Casingnes	d Gas 📃 Co	ndensate	Compan		- TONAL	addir Car	DUIL & Ga	isoline	
and address of bisarions operator.				<del></del>			· · · · · · · · · · · · · · · · · · ·			
IL DESCRIPTION OF WEI	L AND LE	ASE		-						
Lease Name GSU	(		d Name, includi				x Lease	عـ ر	256 No.	
Rhodes Storage	-Unit	/_3 RI	nodes Ya	ates 7-	Rivers	State(	Federal or Fee	100	30 171A	
Unit Lener É	/'	980 F		<b>1</b>	d	ر الا	et From The _	W		
<u> </u>			From The		e and8		et From The		ine	
Section / Town	26-S	Rau	37-l	<u>N</u>	МРМ.				County	
III. DESIGNATION OF TR	ANSPORTE	R OF OIL.	AND NATII	DAL GAS						
Name of Authorized Transporter of O	I —	or Condensate	-		e acaress to we	uch approved	copy of thus fo	orm is io oe se	nt j	
Name of Authority T	<del></del>		<del></del>							
Name or Authorized Transporter of Carbon Sid Richardson Carbon			Dry Gas 💢		e aaaress to we					
if well produces out or inquide.	Unit Unit	Sec. Tw	p.   Ree	Tis gas scurair	n Street v connected?	When		76102		
give location of tanks.	É	9 12	3 7		400		N/18			
If this production is commingled with IV. COMPLETION DATA	hat from any oth	er lease or pool	give comming	ing order num	ber:	50				
		Oil Well	Gas Well		- ЕП. 3/1/3 Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completi		_i			l	L	i indig pack			
Date Spudded	Date Com	ot. Ready to Pro	d.	Total Depth			P.B.T.D.			
Elevanons (DF, RKB, RT, GR, etc.)	Name of P	roducing Forma	Lion	Top Oil/Gas Pay			Tubing Depth			
							. — — — —	••		
Perforations							Depth Casin	g Shoe		
	<del>1</del>	TIRING CA	SING AND	CEMENTI	NG RECOR	ח				
HOLE SIZE		SING & TUBIN		DEPTH SET			SACKS CEMENT			
	···	<del></del>								
									<del></del>	
V. TEST DATA AND REQU										
OIL WELL Test must be aft Date First New Oil Run To Tank			ad oil and must		exceed top allo ethod (Flow, pu			for full 24 hou	rs.;	
	Date of 18	Date of Test			eulou (riow, pi	snip, gas tijt, i	:1C./			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil Bu	Oil Phi			- Water - Bbls.			Gas- MCF		
rion During Test	Oil - Bbls.			- Maret - Borr	Walet - Dolle.					
GAS WELL									H	
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conden	MMCF		Gravity of (	Condensate		
Testing Mathest (	Tubica h	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)					
Testing Method (puot, back pr.)	r norug 1.16	me (70ff-ii)		Casing Press	me (2012-(1))		Choke Size			
VI. OPERATOR CERTIF	CATE OF	COMPLI	ANCE			-			***	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						

Connie Regulatory Compliance Rep Printed Name

1/22/92 Date

Telephone No.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

FOR RECORD ONLY APR 30 1992

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 & 1993

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