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2.O. Box 1980. Hoobs, NM 83240

Late of New Mexico Energy, Minerais and Manurai Resources Department

Form C-104
Revised 1-1-89
See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT T 2.O. Drawer u.D. Artesia, nM 88210 DISTRICT III DOO Rio Brazos Kd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	TO T	FANSPORT C	IL AND NA	TURAL G	4 S				
perator			- 		∼eii .	Ari No.			
ERIDIAN DIL	IC.				30.	-025-	2453.	500	
Address							·-·-		
2. J. 20X 51810	O, MIDLAND.	<u>III - 197</u> 10-16	10						
Reason(s) for Filling (Uneck proper box	ı			et ir lease expu	aut)				
New Well	Chan	e in Transporter of:		rect Gas	- Cathor	07	·		
Recompletion	Oil	Dry Gas							
Change in Operator	Catingness Gas	-		o. to Sid	Kichar	ason Car	rbon & G	asoline	
If change or operator give name			ar	1 .					
and address of previous operator									
IL DESCRIPTION OF WELL	INDIESE		-						
1		No. 1Pool Name, incit	des Essentia		***	-21			
Rhodes Storage				5 :		of Lease Federal by Fe		case No.	
Location	011-1	Rhodes	rates /-	Rivers			- 200	230 171A	
	100	•	,		ر سر ا				
Unit Letter	<u> </u>	Feet From The _	_ <i>N</i>	e and 8	<u>50 =</u>	et From The	W	<u> </u>	
9 <u>-</u>	26-S	_ 37.	- F		Lea				
Section / Towns	hip	Range	<u> </u>	MPM.	LCu			County	
III DESIGNATION OF THE									
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil									
Manie of Amnoused Hambiottes of Oil	or Co	ndensate	Address (Gi	re address to wi	nich approved	copy of this i	orm is to be si	ent i	
N									
Name of Authorized Transporter of Cas		or Dry Gas 💢	Address (Gir	re @@@FE\$\$ 10 WI	nich approved	CODY OF THIS T	orm is to be si	ent i	
Sid Richardson Carbo	n & Ga <mark>soli</mark> ne	Co.	201 Mar	in Street	<u>: Ft. W</u>	orth. I	K 76102	1	
if well produces ou or liquids,	Unit Sec.		er i je 838 seman		When	1. 1.1			
zive location of tanks.	1619	3 3	1	900	1	1/178			
f this production is commingted with the	at from any other lease	or pool, give commit	igiing order num	per:					
IV. COMPLETION DATA									
_	Oil	Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Resiv	
Designate Type of Completion	n - (X)		i	1		1		Din Res	
Date Spudded	Date Compt. Read	iv to Prod.	Total Depth	1	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.		<u> </u>	
	•	•	•			1.1.1.1.1.		;	
Elevations (DF. RKB. RT. GR. e.c.)	Name of Producin	g Formation	Top Oil/Gas	Pay		Tubing Dep	.b		
,	:	5	. •	•		remains theb	43		
Perforations						Depth Casir	a Shoe		
						Separ Casa	ig Silve	;	
	TTIDIN	IC CASING AND	CEVENITI	NC RECOR	<u> </u>				
HOLE SIZE		IG. CASING ANI	D CEMEN II						
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
									
/									
V. TEST DATA AND REQUE									
OIL WELL Test must be after	recovery of total volu	me of load oil and mu	st be equal to or	exceed top allo	owable for the	s depth or be	for full 24 hou	G\$.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	emp, gas ilft, i	eic.)			
	i		!						
Length of Test	Tubing Pressure		Casing Press	ше		Choke Size	<u>~</u>		
	3		J						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls			Gas- MCF		 .	
J	20.00								
CACTIETY	· · · · · · · · · · · · · · · · · · ·				 				
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conder	mue/MMCF		Gravity of (ondensate		
			•						
esting Method (puot, back pr.)	Tubing Pressure (S	hut-m)	Casing Press	ure (Shut-in)		Choke Size			
	<u>!</u>		!						
L OPERATOR CERTIFIC	CATE OF COM	ADI TANCE							
			il (DIL CON	ISERV.	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been computed with and that the information given above				FEB 05'92					
is true and complete to the best of my	knowledge and belie	5 	-		•	CD 03	JZ.		
			Date	Approve	d				
Cougsi lul	Macin			• •					
	1 week		B.	RIGINA	CSIGNED I	BY JEPSY	SEKTON		
Signature Commiss I Moldile Description			11 TOW						
	ulator C	14	-	*:t	570-07-0	7724 7733	7		
Primed Name	ulatory Comp		į į	BRIGINA					
Printed Name		liance Rep. Tide	į į	* ***********************************					
Printed Name	915-688-6891		į į						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.