Lional & Comes

ADDITION SEE LISTING UTFICE

DISTRICT

P.O. Box 1980. Hobbs. NM 33240

2.0. Drawer u.D. Artesia, nM 88210

are of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revisea 1-1-89 See instructions

1425

DISTRICT TO	Santa Fe. New M	lexico 87504-2088	4140
COO RIO BIRZOS Kd., ALEC, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZ	ATION
, perator		LAND NATURAL GAS	S
ERIDIAN III IN	C.		30-025- 2x53600
Address			30 023 242 3 2 3 3 3
Reason(s) for Filing (Check proper box)	, MIDLAND, IN 19710-161	Cher IPlease explain	
New Weil =	Change in Transporter of:		u Gatherer from El Paso Natural
Reconnection =	Oil Dry Gas	Gas Co. to Sid	Richardson Carbon & Gasoline
If change of operator give name	Casinghead Gas Condensate :	Company.	
and address of previous operator		-	
Lease Name	AND LEASE Well No. 1 Pool Name, include	ing Formation	Kind of Lease No.
Rhodes Storage	,	ates 7-Rivers	State Federal or Fee LC 030176A
Location 4/	1910	1/ 7/	
Unit Letter		<u></u>	Feet From The
Section Townshi	26-S Range 37-	NMPM.	_ e a
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name or Authorized Transporter of Oil	or Condensus		en approvea copy of this form is to be sent!
Name or Authorized Transporter of Casin	gnead Gas or Dry Gas	Address (Give aggress to water	in approved copy of this form is to be sens
Sid Richardson Carbon	& Gasoline Co.	201 Main Street.	
If well produces out or tidunds, give location of tanks.	Unit Sec Twp Rge	is gas actually connected?	When ! W/A
If this production is commingted with that	from any other lease or pool, give comming	ing order number:	1-///
IV. COMPLETION DATA 3	D RICHARDSON GASOLI	*	
Designate Type of Completion	- (X) Gas Weil	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Data Compt. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		!	
			Depth Casing Shoe
UOLE SIZE		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES			*
OIL WELL Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must	Producing Method (Flow, purn	
	Date of Tex	Producing Medica II low, part	p. gas 191, Etc.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
			* * * * * * * * * * * * * * * * * * * *
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
THE PART OF THE PARTY OF THE PA	rendun (n. 1691	Bols. Condensate/MINICP	Gravity of Condensate
Testing Method (puot. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIES	ATE OF COMPLIANCE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONS	SERVATION DIVISION
Division have been complied with and is true and complete to the best of my i	that the information given above		
is true and complete to the best of my i	that the information given above mowledge and belief.		FFB 0 7 '92
is true and complete to the best of my i	that the information given above mowledge and belief.	Date Approved	FFB 0 7 '92
Signature Connie L. Malik, Regu	that the information given above chowledge and belief.	Date Approved	
Signature Connie L. Malik, Regul	that the information given above mowledge and belief.	Date Approved	FFB 0.7.92 SIGNED BY JERRY SEXTON

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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