

DISTRICT  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

ERIDIAN OIL INC.

Permit No.

90-025-253600

Address

P.O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box)

New Well

Recompletion

Change in Operator

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

To correct Gas Gatherer from El Paso Natural Gas Co. to Sid Richardson Carbon & Gasoline Company.

If change of operator give name and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name

Rhodes Storage Unit

Well No. Pool Name, including Formation

15 Rhodes Yates 7-Rivers

Kind of Lease

State (Federal or Fee)

Lease No.

LC 030176A

Location

Unit Letter H : 1980 Feet From The N Line and 760 Feet From The E Line  
Section 9 Township 26-S Range 37-E NMPM. Lea County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Sid Richardson Carbon & Gasoline Co.

201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids, give location of tanks.

Unit

Sec

Twp

Rge. Is gas actually connected?

When

14

9

26

37

yes

N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

#### OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik

Signature

Connie L. Malik, Regulatory Compliance Rep.

Printed Name

Title

1/22/92

915-688-6891

Date

Telephone No.

### OIL CONSERVATION DIVISION

Date Approved FEB 07 '92

By ORIGINAL SIGNED BY JERRY SEATON

DISTRICT MANAGER

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.