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P.O. Drawer U.D. Anena NM 88210

Jate of New Mexico Energy, Minerais and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe New Mexico 87504-2088

DISTRICT III	iec. NM 87410						JU 4 =2000					
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poerator			UTHA	NSPOR	1 C:L	AND N	ATURAL C		Ari No.			
ERIDIAN IL INC.									30-025- 2453700			
Address.								<u>~~</u>			703	
	<u> 01810 X 5</u>	. HIDLAN	ID, III	<u> </u>	<u>-</u> 1610							
Reason(s) for Filing (UA	ECE DEODER DOXI					<u> </u>	iner illease ex	рши				
New Well	=			Transporter	or:	Io co	rrect Ga	s Gather	er from	El Paso	Naturai	
Recomptetion Change in Operator	=	Oil	_	Dry Gas	=		Do. to Si					
If change or operator give		Casinghead	d Gas I	Condensate	<u>'</u>	Compa						
and address or previous o	DEDITOR							·				
IL DESCRIPTION	OF WELL	AND LEA	SE									
Lease Name	GS4			Pool Name.	includin	g Formatio	0	Kind	Of Lease	· ·	236 No.	
Rhodes S	torage U	hit	16	Rhode	s Ya	tes 7	-Rivers	State	Federal or Fe		301767	
Location		,	,									
Unit Lener _		- : _ 60	<u>, o</u>	Feet From I	The	<u> </u>	ne and	1980:	set From The	N	ine	
Section	10 -	26-S	I	_	37 - E			Lea				
	/ Townshi	D		Range			NMPM.				County	
III. DESIGNATIO	N OF TRAN	SPORTE	ROFOI	I. AND N	IA TT ID	AL GAS	3					
Name or Authorized Train	asporter of Oil		or Conden				ive aggress to	wnich approve	a copy of thus i	orm is 10 De 31	eni)	
					<u>.</u>							
Name or Authorized Train				or Dry Gas	X	Address (G	ive adaress to	wnich approve	a copy of this t	orm is to be si	ent i	
Sid Richardso	on Carbon	,			, ,	201 Ma	in Stree	er, Fr. J	Worth, T	X 7.6102	<u>, </u>	
If well produces out or its give location of tanks.	nude.	Unit		Twp.	Rge (is gas acru	my connected?	Whe	1/1	-		
			10	26	<u> 37</u>		year		14/14		_	
If this production is come! IV. COMPLETIO!	Empled with that	from any othe	er lease or p	xxxx, gave con	mungir	ng order mi	moer:					
COM BETTO	IDAIA		Oil Well	Gas V	V-II	N/200 13/21	1 17/		Dive De la	10 2 :		
Designate Type of	f Completion	- (X)	On well	Gas.v	A CIT	New Wel	I Workover	Doepen	Plug Back	Same Res v	Diff Resiv	
Date Spudded		Date Comp	. Ready to	Prod		Total Depti	<u> </u>		P.B.T.D.	1		
		1	-									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations		:						,				
									Depth Casir	ig Shoe		
		7"	TRING	CASING	A NID. C	TEMENT	ING RECO	<u> </u>				
HOLE SIZ	E			BING SIZE		ENIEN	DEPTH SE			SACKS CEM	ENT	
				<u> </u>			OLF III OL			SAOKS CEM	ENI	
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		:										
V. TEST DATA A												
OIL WELL Tes	t must be after n			f load oil an						for full 24 hou	#3.)	
Date First New Oil Run T	o Tank	Date of Test	l		: ;	Producing i	Method (Flow,	pump, gas lift.	elc.)			
Length of Test		Tubing Pres			•	Casing Pres			Choke Size			
		I morning Tries	aure .		,	Canning Free	HBUIG		011000 5120			
Actual Prod. During Test		Oil - Bbis.				Water - Bb	is.		Gas- MCF			
GAS WELL		-						 	•			
Actual Prod. Test - MCF/	D	Length of T	est			Bbls. Cond	ensue/MMCF		Gravity of G	Condensate		
		!			•				-,-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
esting Method (pilot, bac	k pr.)	Tubing Pres	aure (Shut-	m)	1.	Casing Pre	saure (Shut-in)		Choke Size			
		·			1							
VI. OPERATOR	CERTIFIC	ATE OF	COMPI	LIANCE	:					:		
I hereby certify that the	rules and regula	stions of the (Dil Conserve	ation	-	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						FEB 07'92						
is true and complete to	•	-	1 belief.			Dat	te Approv	ed	1 1	U U (34	· · · · · · · · · · · · · · · · · · ·	
Com :	P.d	0.1										
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Si gnature Connie L. Mal	lik. Regn	latory (Complia	ance Ro	n.			NSTREET IS	restation is be	3		
Printed Name				Tide	444	T7+1	e					
1/22/92	91	L5-688 - 6				1 11 68	-					
Date			Telep	bone No.		}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed weils.