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Late of New Mexico Energy, Minerais and Natural Resources Department

form C-104 Revised 1-1-89 See instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II 3.0. Drawer UD, Artesia, NM 88210	OIL CONSERVA 2.0. Bo	ATON DIVISIO: 0x 2088	61427
DISTRICT TO	Santa Fe. New Me	exico 87504-2088	617
300 Rio Brazos Kd., Azzec, NM 87410	REQUEST FOR ALLOW!!	BLE AND AUTHORIZ . AND NATURAL GA	
. cerator			eii Ari No.
ERIDIAN SIL INC	•		30-025- 2453800
7. 3. 30X 51810,	MIDLAND, IN 73710-1610	0	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	The common to the	
Recompteuon	Oil Dry Gas		Gatherer from El Paso Natural Richardson Carbon & Gasoline
Change in Operator If change or operator give name	Casinghead Gas Condensate	Company.	
III. DESCRIPTION OF VITE A LAND AND AND AND AND AND AND AND AND AND			
Lease Name GSU	AND LEASE Well No. Pool Name, includir	ng Formation	Kind of Lease ease No.
<u>Rhodes Storage</u> U		ites 7-Rivers	State Federal or Fee LC 030116A
Unit Letter	: 440 Feet From The	5 ine and 66	Feet From The Line
Section 9 Township	26-S Range 37-E	NMPM.	Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate		ch approved copy of this form is to be sent;
Name of Authorized Transporter of Casing	mead Gas or Dry Gas ()	Address (Give gagress to was	ch approved copy of this form is to be sens
Sid Richardson Carbon	& Gasoline Co.	201 Main Street	
If well produces ou or liquids, gave location or tanks.	Unit Sec Twp Rge 7 7	is gas actually connected?	When ?
If this production is commingled with that i	Time any other lease or most give any		
	RICHARDSON GASOLIN	NE CO Eff. 3/1/90 New Well Workover	Deepen Plug Back (Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	· (X)	Total Decan	
	Date Compt. Ready to Prod.	I com Debut	P.B.T.D.
Elevanons (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL Test must be after re		be equal to or exceed top allo	mable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Fest	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actumi Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Consequence OIL CONSERVATION DIVISION			
I hereby cerufy that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my knowledge and belief.		Date Approved	FEB 07'92
Coagri Le Aclik		By ORIGINAL SIGNED BY JERRY SEXTON	
Signature Connie L. Malik, Regulatory Compliance Rep.			STRICT I SUPERVISOR
Printed Name	Tide 5-688-6891	Title	Character State Control of the Contr
Data	Telephone No.	FOR RECO	RD ONLY APR 30 1993

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCD HOBRS (***