DISTRIBUTION MEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS PRORATION OFFICE El Paso Natural Gas Co. 1800 Wilco Building Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Storage Dry Gas Recompletion OilChurce in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 17 Rhodes Yates - 1 Rhodes GSU State, Federal or Fee Location R-6891 660 Feet From The South 660 West Unit Letter Line and Feet From The 26-S , Township 37-E , NMPM, Lea Line of Section Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co. P. O. Box 1492, El Paso, Texas Is gas actually connected? Unit Twp. Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. 9-26-73 11-3-73 3230 3191 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Rhodes 2822 2791 Yates Depth Casing Shoe 2831-3098 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT 400 CASING & TUBING SIZE 400 4 1/2 3230 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Fred, During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Frod. Test-MCF/D

14,176

Length of Test
4 hrs.

Testing Method (pitor, back pr.)

Back pr.

Length of Test
4 hrs.

Casing Pressure

473

Casing Pressure

Choke Size

2 x 7/16

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

11-13-73

(Date)

OIL CONSERVATION COMMISSION

BY Runyan

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.