

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TYPE OF WELL	
DISTRIBUTION	
ANTAF	
FILE	
NO. OF	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
DATE	

Meridian Oil Inc.

Address
21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change of Operator	☒	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Meridian Oil Inc. is operator
for El Paso Production CompanyIf change of ownership give name and address of previous owner
El Paso Natural Gas Co., 1800 Wilco Building, Midland, Tx 79701

DESCRIPTION OF WELL AND LEASE

Lease Name Rhodes GSU	Well No. 6	Pool Name, Including Formation Rhodes Yates	Kind of Lease State, Federal or F.Federal LC-032510 (b)
Location Unit Letter D	760	Feet From The West	Line and 660
Line of Section 15	Township 26S	Range 37E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P.O. Box 1492, El Paso, Tx 79978

If well produces oil or liquids, give location of tanks.	Unit D	Sec. 15	Twp. 26S	Rge. 37E	Is gas actually connected? Yes	When Unknown
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev.	Diff. from
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Tech III

11/21/86

OIL CONSERVATION DIVISION

APPROVED

NOV 24 1986

BY

Orig. Signed by
Paul Kautz
Geologist

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells, including recompleting wells.

This form is to be filed in compliance with RULE 100.