Librar 5 Comes Appropriate Listing Uffice

3.O. Box 1950. Hobbs, NM 88240

P.O. Drawer DD. Artesia, NM 88210

DISTRUCT TO TOO RIO BIZZOS Rd., ATTAC. NM 87410

are or New Mexico Energy, Minerais and Natural Resources Depart. Int

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2038

orm C-104 Revised 1-1-89 See instructions at Bottom of Page

I.	REQUEST FOR ALLOW.	MBLE AND AUTHORIZATI IIL AND NATURAL GAS	CN	
ERIDIAN DEL INC.				
	O, MIDLAND, THE TOTAL OF THE			
(eason(s) for rising (Check proper box)	ther triease explains		
New Well Recombieuon	Change in Transporter of:	To correct Gas Gat	herer from El Paso Natural	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate :	: Jas Co. to Sid Ric	hardson Carbon à Gasoline	
change of operator give name		Company.		
L DESCRIPTION OF WELL	LANDIEACE			
case Name	Well No. Pool Name, inci	King Formation	Kind of Lease case No	
Rhodes Storage		Yates 7-Rivers	State Federal or Fee (C 0 3 X 5/2	
Unit Letter		1/ 1021		
Cint Delier		N ine and 1830	Feet From The	
Section / Towns	nip 26-S Range 37	- E NMPM. Lea	County	
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	ITDAL CAS		
Name of Authorized Transporter of Oil	or Condensace —	Address (Give agaress to which app	Forea copy of this form is to be sent)	
ame of Authorized Transporter of Casi	The Court Court of Co	<i></i>		
Sid Richardson Carbon			wovea copy of this form is to be sent)	
Well produces ou or liquids.	Unit Sec. Twp. Rg	201 Main Street, Ft	Worth TY 76102	
	1 / 1/5/14/1	1 yes	NA	
COMPLETION DATA	t from any other lease or pool, give commit	guing order number:		
Designate Type of Completion	OH Wall C. W. H.	New Well Workover Dee	pen Plug Back Same Res v Diff Res v	
ale Spudded	Date Compt. Ready to Prod.	Total Depth		
	Compt. Ready to Flor	том Берш	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
riorations				
			Depth Casing Shoe	
1015.0175		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUE	ST FOR ALLOWARLE			
L WELL Test must be after	recovery of total volume of load oil and mu	s be equal to or exceed top allowable f	or this depth or be for full 24 hours :	
te First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Caming 17Camic	Choke Size	
mai Prod. During Fest	Oil - Bbis.	Water - Bbis.	Gas- MCF	
AS WELL				
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		
		- Company Marie	Gravity of Condensate	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
OPERATOR CERTIFIC	ATE OF COMMITME			
I hereby certify that the rules and regul	ATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
^		Date Approved	FEB 07'92	
Cohai Ec	Malil			
Signature Connie L. Malik, Regulatory Compliance Rep.			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
timed Name	latory Compliance Rep. Title		I SUPERVISUR	
/22/92 9 Date	15-688-6891	Title	40. D. 4. D. 4.	
	Telephone No.	FOR RECORD	ONLY ADD RAYED	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.