

05/22/91  
13:16:12.5

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 2

| WELL NAME | S |          |       |
|-----------|---|----------|-------|
| OPERATOR  | T |          |       |
|           | A |          |       |
|           | T |          |       |
|           | U |          |       |
|           | S | MOI PART | DP-NO |

3-05-91

TD: 3,130 PBTD: 3,076

FLOW TO CLEAN UP. RU WESTERN CO. TEST CSG 3500#. LEFT 500# ON CSG. ACDZ PERFS 2813-3012' W/1000 GAL 7-1/2% NEFE HCL, DROP 36 BS IN GROUPS OF 6, GOOD BALL ACTION. MAX 1500# AFTER BALLS HIT, MIN 100#, AVG 1200#, AIR CONSTANT @ 3 BPM, DISPL W/TRTD 2% KCL, ISIP 300#, VAC 2 MIN, LOAD 39.3 BBLS. RU WESTERN. RIH W/PKR TO 3020' TO KNOCK BALLS OFF PERFS. POH W/TBG & PKR. ND BOP, NU FRAC VALVE. FRAC PERFS W/29000 GAL 50 QUALITY CO2 FOAM & 80,000# 12/20 BRADY SAND. MAX 1900#, MIN 1300#, AVG 1700#, AIR 30, ISIP 670#, 5 MIN 660#, 10 MIN 630#, 15 MIN 620#. SI 90 MIN. OPEN TO PIT. TOTAL LOAD 406 BBLS. FLOW TO PIT ON 16/64" CHOKE PLUGGING UP TO 42/64". REDUCE CHOKE GRADUALLY TO 32/64". LEFT FLOWING CO2 & LITE SPRAY OF WTR TO PIT.

AFE-NO: N663 AFE COST: \$ 56,000 PROPERTY: 0-128514-00

ECC: \$ 31,532

3-06-91

TD: 3,130 PBTD: 3,076

RUN PUMP. FLOW CO2, NO WTR. KILL WELL W/20 BBLS 20% KCL DOWN CSG. ND FRAC VALVE, NU BOP. RIH W/NC ON 2-3/8" TBG. TAG SAND @ 3022'. CIRC OUT SAND TO 3051'. BROKE THRU BRIDGE. CO TO 3076'. CIRC HOLE CLEAN. POH. PU MA, PS, SN & 87 JTS 2-3/8" 4.70# J-55 TBG & RIH TO 2752.16'.

AFE-NO: N663 AFE COST: \$ 56,000 PROPERTY: 0-128514-00

ECC: \$ 35,587